Submit To Approp Two Copies		State of New Mexico						Form C-105									
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources						Revised August 1, 2011							
District II 811 S. First St., Artesia, NM 88210										1. WELL API NO. 30-015-39957 2. Type of Lease							
District III				Oil Conservation Division						STATE FEE FED/INDIAN							
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				1220 South St. Francis Dr.						3. State Oil & Gas Lease No.							
1220 S. St. Francis						Santa Fe, N			D 1 00			de ar	* a contrator	ictoria de la compansión	ALGERT STATES	e sale conversation	and the second
WELL COMPLETION OR 4. Reason for filing:				KECC	MPL	ETION RE	POF	KI AN	D LOG	•	Lease Name or Unit Agreement Name						
	. •										RDX 16	ile of c	mit Agree	mem iva			-1 ·
☐ COMPLET	ION REI	PORT (Fill	in boxes	tes #.1 through #31 for State and Fee wells only)							6. Well Number: RECEIV			ED			
	ınd the pla			Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or sure report in accordance with 19.15.17.13.K NMAC)						#13			DEC 04 2012				
NEW	WELL [□ WORK	OVER [DEE _{Pl}	ENING	⊡PLUGBACI	<u>к 🗆</u>	DIFFERI	ENT RESE	RVOI	R 🔲 OTHER					·	
8. Name of Oper		ua du ati a	. 110							9. OGRID 246289		NM	OCD	AHI	ESIA	_	
RKI Explorat		roduction	i, LLC	<u> </u>						11. Pool name or Wildcat							
1	nue, Su		Oklahor	oma City, OK 73102								Oraw-Delaware East					
12.Location	Unit Ltr		on	Township		Range	Lot		Feet from the								
Surface:	М	16	•	26S		30	<u> </u>		990		South .	330		West		Eddy	
BH:		16		26S		30											
13. Date Spudde 7/03/2012	7/14	ate T.D. Ro /2012	eached	15. Date Rig Released 7/16/2012				. 9	16. Date Completed (Ready to Proc 9/05/2012				RT, GR, etc.) 3048 feet GR				
18. Total Measur 7366 feet				19. Plug Back Measured Depth 7312 feet				20. Was Directional S			al Survey Mad	Survey Made? 21. Type Electric and Other Log GRN/CBL			her Logs l	Run_	
22. Producing In Delaware: Br			pletion - '														
23.	~~					ING REC	OR						aann I				
CASING SI 13-3/8"		WEIC	3HT LB./. 54.5						OLE SIZE 17.5"						385	PULLED sks	
9-5/8"			40	3436 feet				12.25"			113		5 sks				
5-1/2"			17	7354.72 feet				7.785"		1075 sks			TOC=2,770 feet				
SIZE	24. SIZE TOP B		BO	LINER RECORD TTOM SACKS CEME			FNT	SCREE	·N	25 SI	ZE		NG REC		PACK	ER SET	
	<u> </u>					5.10115 0.51121					2-7/8"		5455 feet				
26. Perforation	,		e, and nu	mber)			٠				ACTURE, C						
Stage 1 = 6888 feet to 7046 feet (36 holes) Stage 2 = 6580 feet to 6738 feet (56 holes)								DEPTH INTERVAL 5472' – 7046'			AMOUNT AND KIND MATERIAL USED Refer to attached						
Stage 3 = 6280 feet to 6538 feet (56 holes) Stage 4 = 5884 feet to 6136 feet (46 holes)																	
Stage 5 = 5472 feet	to 5762 fe	et (50 holes)												_			
28.							PR	ÖDUC	TION		-		,	_			
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 9/05/2012 ESP Producing																	
Date of Test Hours Tested			Choke Size N/A		Prod'n For Test Period		Oil – Bbl I		Ga	Gas - MCF		Water - Bbl. 829		Gas - C	Dil Ratio		
10/04/2012	24			IN/A						22		^ ^2			TBD		
Flow Tubing		g Pressure		culated	24-	Oil - Bbl.		Ga	s – MCF	,	Water - Bbl.		Oil Gra	vity - AF	I - (Cor	r.)	
200 psi		l no	Hour Rate 105.9				220			829	42						
29. Disposition of	f Gas (So	ld, used for	fuel, ven	ted, etc.,							_	30. 7	est Witne	ssed By		,	
Sold 31. List Attachm	ents FRA	C STAGE I	DETAILS											•			
32. If a temporar	y pit was	used at the	well, atta	ch a plat	with th	e location of the	temp	orary pit.									
33. If an on-site l	ourial was	used at the	e well, rep	ort the	exact loc		site bu	ırial:			1	<u>~</u>			D.I.A.	D 1027 1	
I hereby certi	fy that t	he inforn	nation s		on both		fọrn	n is true	and con	plete	Longitude to the best		knowled	dge and		<u>D 1927 1</u>	983
Signature: 6	Hen	UK.	Ah		Name:		es K.	Ahn	Title: I	IS&E	E/Regulatory	/ Man	ager [Date: 12	2/03/2	012	
E-mail Address: cahn@rkixp.com																	



This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt_	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House_	T. Leadville			
T. Queen	T. Silurian_	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson_	T. Mancos_	T. McCracken			
T. Glorieta	T. McKee_	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb_	T. Delaware Sand 3472 feet	T. Morrison				
T. Drinkard	T. Bone Springs 7272 feet	T.Todilto				
T. Abo	T.	T. Entrada				
T. Wolfcamp	T.	T. Wingate				
T. Penn	Т.	T. Chinle				
T. Cisco (Bough C)	T.	T. Permian	OH OD CAS			

			OIL OR GAS SANDS OR ZONI
No. 1, from	to	No. 3, from	tot
		No. 4, from	
	IMPO	RTANT WATER SANDS	
Include data on rate of	water inflow and elevation to	which water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
		feet	
	LITHOLOGY REC	CORD (Attach additional sheet i	f necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
					;		
						*	•
							4
	:					1	
			-				

Stage 1: 6888 feet to 7028 feet (36 holes) - Test lines to 7500 psi. Pump 25042 gallons of slick water, bull head 1500 gallons of 15% HCL acid (brk pres - 3410), 54731 gallons of Delta Frac 140 - R(11) gel w/79578 lbs of Premium White 16/30 sand in .5/1.0/2.0/3.0/4.0 ppg concentrations tailed with 7872 gallons of Delta Frac 140 - R(11) gel w/31957 lbs of CRC 16/30 sand in 5 ppg concentration, Flush to bottom perf spotting 500 gallons of 15% HCL acid over next perf interval.

Stage 2: 6698 feet to 6738 feet (56 holes) - Test lines to 7500 psi. Pump 10008 gallons of slick water, bull head 1500 gallons of 15% HCL acid (brk pres - 1810), 54091 gallons of Delta Frac 140 - R(11) gel w/79585 lbs of Premium White 16/30 sand in .5/1.0/2.0/3.0/4.0 ppg concentrations tailed with 9428 gallons of Delta Frac 140 - R(11) gel w/32146 lbs of CRC 16/30 sand in 5 ppg concentration, Flush to bottom perf spotting 500 gallons of 15% HCL acid over next perf interval.

Stage 3: 6482 feet to 6538 feet (56 holes) – Test lines to 7500 psi. Pump 10032 gallons of slick water, bull head 1500 gallons of 15% HCL acid (brk pres - 1005), 53544 gallons of Delta Frac 140 - R(11) gel w/77282 lbs of Premium White 16/30 sand in .5/1.0/2.0/3.0/4.0 ppg concentrations tailed with 8760 gallons of Delta Frac 140 - R(11) gel w/ 34224 lbs of CRC 16/30 sand in 5 ppg concentration, Flush to bottom perf spotting 500 gallons of 15% HCL acid over next perf interval

Stage 4: 5884 feet to 6136 feet (46 holes) – Test lines to 7500 psi. Pump 13606 gallons of slick water, bull head 1500 gallons of 15% HCL acid (brk pres - 1118), 53495 gallons of Delta Frac 140 - R(11) gel w/79237 lbs of Premium White 16/30 sand in 5/1.0/2.0/3.0/4.0 ppg concentrations tailed with 8603 gallons of Delta Frac 140 - R(11) gel w/31766 lbs of CRC 16/30 sand in 5 ppg concentration, Flush to bottom perf spotting 500 gallons of 15% HCL acid over next perf interval.

Stage 5: 5472 feet to 5762 feet (50 holes) - Test lines to 7500 psi. Pump 17308 gallons of slick water, bull head 1500 gallons of 15% HCL acid (brk pres -1095), 50873 gallons of Delta Frac 140 - R (11) gel w/86178 lbs of Premium White 16/30 sand in.5/1.0/2.0/3.0/4.0 ppg concentrations tailed with 8799 gallons Delta Frac 140 - R (11) of gel w/32407 lbs of CRC - 16/30 sand in 5 ppg concentration, Flush to bottom perf.

Total sand pumped 564,350 lbs, TLTR = 415,317 gallons.