

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 3472 feet	T. Morrison	
T. Drinkard	T. Bone Springs 7272 feet	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

Stage 1: 6888 feet to 7028 feet (36 holes) - Test lines to 7500 psi. Pump 25042 gallons of slick water, bull head 1500 gallons of 15% HCL acid (brk pres - 3410), 54731 gallons of Delta Frac 140 - R(11) gel w/ 79578 lbs of Premium White 16/30 sand in .5/1.0/2.0/3.0/4.0 ppg concentrations tailed with 7872 gallons of Delta Frac 140 - R(11) gel w/ 31957 lbs of CRC 16/30 sand in 5 ppg concentration, Flush to bottom perf spotting 500 gallons of 15% HCL acid over next perf interval.

Stage 2: 6698 feet to 6738 feet (56 holes) - Test lines to 7500 psi. Pump 10008 gallons of slick water, bull head 1500 gallons of 15% HCL acid (brk pres - 1810), 54091 gallons of Delta Frac 140 - R(11) gel w/ 79585 lbs of Premium White 16/30 sand in .5/1.0/2.0/3.0/4.0 ppg concentrations tailed with 9428 gallons of Delta Frac 140 - R(11) gel w/ 32146 lbs of CRC 16/30 sand in 5 ppg concentration, Flush to bottom perf spotting 500 gallons of 15% HCL acid over next perf interval.

Stage 3: 6482 feet to 6538 feet (56 holes) – Test lines to 7500 psi. Pump 10032 gallons of slick water, bull head 1500 gallons of 15% HCL acid (brk pres - 1005), 53544 gallons of Delta Frac 140 - R(11) gel w/ 77282 lbs of Premium White 16/30 sand in .5/1.0/2.0/3.0/4.0 ppg concentrations tailed with 8760 gallons of Delta Frac 140 - R(11) gel w/ 34224 lbs of CRC 16/30 sand in 5 ppg concentration, Flush to bottom perf spotting 500 gallons of 15% HCL acid over next perf interval

Stage 4: 5884 feet to 6136 feet (46 holes) – Test lines to 7500 psi. Pump 13606 gallons of slick water, bull head 1500 gallons of 15% HCL acid (brk pres - 1118), 53495 gallons of Delta Frac 140 - R(11) gel w/ 79237 lbs of Premium White 16/30 sand in .5/1.0/2.0/3.0/4.0 ppg concentrations tailed with 8603 gallons of Delta Frac 140 - R(11) gel w/ 31766 lbs of CRC 16/30 sand in 5 ppg concentration, Flush to bottom perf spotting 500 gallons of 15% HCL acid over next perf interval.

Stage 5: 5472 feet to 5762 feet (50 holes) - Test lines to 7500 psi. Pump 17308 gallons of slick water, bull head 1500 gallons of 15% HCL acid (brk pres -1095), 50873 gallons of Delta Frac 140 - R (11) gel w/ 86178 lbs of Premium White 16/30 sand in .5/1.0/2.0/3.0/4.0 ppg concentrations tailed with 8799 gallons Delta Frac 140 - R (11) of gel w/32407 lbs of CRC - 16/30 sand in 5 ppg concentration, Flush to bottom perf.

Total sand pumped 564,350 lbs, TLTR = 415,317 gallons.