

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-40492
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STIRLING 6 M
8. Well Number #3
9. OGRID Number 277558
10. Pool name or Wildcat Red Lake, Glorieta-Yeso (51120)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3367' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

LIME ROCK RESOURCES II-A,L.P.

3. Address of Operator

c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401

4. Well Location

Unit Letter M : 330 feet from the SOUTH line and 890 feet from the WEST line
Section 6 Township 18-S Range 27-E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: Spud & Casings ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud well on 11/27/12. Drilled 12-1/4" hole to 420'. Landed 8-5/8" 24# J-55 csg @ 415'. Cmted w/300 sx (405 cf) "C" cmt w/2% Cacl2, 0.005# static free, & 0.25# CF. Circ 105 sx cmt to surface. On 11/28/12, PT 8-5/8" csg to 1500 psi-OK.

Drilled 7-7/8" hole from 8-5/8" csg shoe to 4317' on 12/1/12. Ran open hole logs. On 12/2/12, landed 5-1/2" 17# J-55 csg @ 4317'. Cmted lead w/250sx (475 cf) 35/65 poz "C" cmt w/1/4#/sx CF, 5% salt, 5# LCM-1 & 0.55% R-3. Tailed w/575 sx (765 cf) "C" cmt w/0.2% CD-32, 0.25#/sx CF, 0.25% R-3. Circ 145 sx cmt to pit. Released drilling rig on 12/3/12. Plan to pressure test the 5-1/2" csg before completion operations.

Spud Date: 11/27/12

Drilling Rig Release Date: 12/3/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mike Pippin

TITLE Petroleum Engineer - Agent

DATE 12/3/12

Type or print name Mike Pippin

E-mail address: mike@pippinllc.com

PHONE: 505-327-4573

For State Use Only

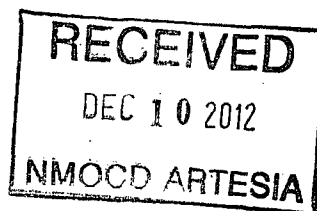
APPROVED BY:

RDade

TITLE Dist. P. Spewer

DATE 12/11/2012

Conditions of Approval (if any):



mw