District I State of New Mexico RECEIVED   District II State of New Mexico NOV 2 9 2012 Form C-141   1301 W. Grand Avenue, Artesia, NM 88210 District III Oil Conservation Division NOV 2 9 2012 Form C-141   1300 Rio Brazos Road, Aztec, NM 87410 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 NMOCD ARTEDIStrict Office in accordance   With Rule 116 on back   1220 S. St. Francis Dr., Santa Fe, NM 87505   Release Notification and Corrective Action   MJMM/234247553 OPERATOR Initial Report Final Report   Name of Company COG OPERATING LLC 229/37 Contact Pat Ellis							
Address 600 West Illinois Avenue, Midland, TX 79701	Telephone No.   432-230-0077						
Facility Name   Myox 29 State Com #3H   Facility Type   Well location							
Surface Owner State Mineral Owne	r	······		Lease N	o. (API#)	30-015-39404	
LOCATION OF RELEASE							
Unit LetterSectionTownshipRangeFeet from theNorN2925S28E	rth/South Line	/South Line Feet from the East/Wes			: County Eddy		
Latitude 32 05.669 Longitude 104 06.699							
Type of Release   Produced water   Volume of Release 12bbls   Volume Recovered 10bbls							
Source of Release Storage tank .	Date and Hour of Occurrence D			Date and I	Date and Hour of Discovery 1/17/2012 7:00 a.m.		
Was Immediate Notice Given?	If YES, To Whom?				intraste riotani.		
By Whom?	Date and Hour						
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.						
If a Watercourse was Impacted, Describe Fully.*							
Describe Cause of Problem and Remedial Action Taken.*							
A 2" valve was left open on a storage tank which allowed the release of fluid. The valve has been sealed to prevent reoccurrence.							
Describe Area Affected and Cleanup Action Taken.*							
Initially 12bbls of produced water were released from the storage tank and we were able to recover 10bbls with a vacuum truck. The release occurred at the southwest edge of the pad adjacent to the lease road entering the well location. Tetra Tech will sample the spill site area to delineate any possible contamination from the release and we will present a remediation work plan to the NMOCD for approval prior to any significant remediation work.							
I hereby certify that the information given above is true and complete to regulations all operators are required to report and/or file certain release public health or the environment. The acceptance of a C-141 report by should their operations have failed to adequately investigate and remedi or the environment. In addition, NMOCD acceptance of a C-141 report federal, state, or local laws and/or regulations.	notifications and the NMOCD mainted contamination	d perform co rked as "Fir in that pose the operato	orrective a nal Report" a threat to or of respor	ctions for relea does not relie ground water, nsibility for co	ases which r we the opera surface wat mpliance wi	nay endanger ator of liability er, human health th any other	
10	OIL CONSERVATION DIVISION						
Signature:	Approved to 1	Approved by District Supervisor: Signed By Mile Berneres					
Printed Name: Josh Russo				Signed	By	T	
Title: Senior Environmental Coordinator	ULL Approval Date	ULC 0 7 2012 pproval Date: Expiration Date:					
E-mail Address: jrusso@concho.com	Conditions of	onditions of Approval:		4	Attached		
Date: 11/29/2012 Phone: 432-212-2399 Attach Additional Sheets If Necessary	<u>.</u>						
				•	ZKP-	- 1435	
Guid	Remediation lelines. SUBN	AIT REME	DIATIO	N			

PROPOSAL NOT LATER THAN: \_\_\_\_\_\_an. 7th 2013