Submit To Appropriate District Office Two Copies <u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240				State of New Mexico Energy, Minerals and Natural Resources						Form C-105 July 17, 2008									
District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410				Oil Conservation Division 1220 South St. Francis Dr.						-	30-015-40014 2. Type of Lease X STATE □ FEE □ FED/INDIAN								
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				Santa Fe, NM 87505						F	3. State Oil & Gas Lease No. X0-0647-0408								
WELL C	OMPL	ETION	OR F	RECO	MPL	ETION REI	POF		٧D	LOG	1								
 4. Reason for filing: COMPLETION REPORT (Fill in boxes #1 through the second seco										L	5. Lease Name or Unit Agreement Name Washington 33 State								
C-144 CLOS	URE ATI	аснме	Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or sure report in accordance with 19.15.17.13.K NMAC)						038	RECEIVED									
7. Type of Comp	etion:										DEC 1 4 2012								
8. Name of Opera	^{tor} Apac	he Corp	oration							9. OGRID 873 NMOCD ARTESIA									
10. Address of Op	erator 303 Mic	3 Vetera dland, TX	ns Airpa X 7970	ark Lar 5	ne, Sui	te 3000		•				11. Pool name or Wildcat Artesia; Glorieta- Yeso (O) (96830)							
12.Location	Unit Ltr	Sectio	on	Township		Range Lo		· F		Feet from th	Feet from the		Fee	Feet from the		e E/W Line		Count	ty
Surface:	J	;	33	17	'S	28E				1525		S		2360		E	:	Eddy	
BH:				1.6 0								<u>(D. 1.). D.</u>				T 1			
13. Date Spudded 09/20/2012	09/25/	te T.D. Re /2012	acned		26/201	Released 2		16. Date Complet 11/08/2012			eted	(Ready to Pro	auce)				tions (DF and RKB, etc.) 3663' GR		
18. Total Measure 5145'	•			5101	1'	k Measured Dep	oth		20. Yes		onal	al Survey Made?		21. Type Electri SGR/CN/Hi-Res			ic and Other Logs Run es LL/BHC/CAL		
22. Producing Inte Paddock/Bline			oletion - T																
23.							OR				ing	ngs set in well) CEMENTING RECORD AMOUNT PULLED							
CASING SIZ 8-5/8"		WEIG	HT LB./I 24#	B./FT. DEPTH SET 510'								sx Class C			AM	AMOUNT PULLED			
5-1/2"			17#	5145'			7-7/8"				710 sx Class C								
										·····									
				····															
24.					LINER RECORD 25.				5. TUBING RECORD										
SIZE	TOP		BOT	том	M SACKS CEMENT			SCREEN S			SIZ			DEPTH S			PACK	ER SET	ſ
	1				· · ·	· · · · · · · · · · · · · · · · · · ·						2-7/8"							
26. Perforation	record (int	terval, size	e, and nur	nber)		1		27. /	ACI	D, SHOT,	FR/	ACTURE, C	EME	NT, SQ)UE	EZE, E	ETC.		
Paddock/Bline	ebry 359	17'-4512'	(1 SPF	, 25 hc	oles) P	s) Producing DEPTH INTERVAL Paddock/Blinebry				_	AMOUNT AND KIND MATERIAL USED 231,832 gals 20#, 278,632# sand, 4382 gals acid, 3482 gals gel								
									Pado			231,832	gais 20	#, 278,632	# sar	na, 4382 (gais acid,	3482 ga	is gei
																	-		
28.										ΓΙΟΝ									
Date Eirst Produc 11/08/20				tion Method (Flowing, gas lift, pumping - Size and type pump) umping Unit					Well Status (Prod. or Shut-in) Producing										
Date of Test 12/03/2012			Cho			Prod'n For Test Period			Bbl	bl Ga		as - MCF 7		Water - Bbl.		I. Gas - Oil Ratio 950		0	
Flow Tubing Casing Pressure C				culated 24- Oil - Bbl.				Gas - MCF							Oil Gravity - API - <i>(Corr.)</i> 38.7				
29. Disposition of Gas (Sold, used for fuel, vented,					Sold					30. Test Witnessed By									
31. List Attachments Inclination Report, C-102, C-103, C-104, (Logs submitted 10/04/2012)																			
32. If a temporary																			
33. If an on-site b						•													
Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief NAD 1927 1983																			
Signature Printed Name Fatima Vasquez Title Regulatory Tech I Date 12/11/2012									1/2012										
E-mail Addre	ss Fatim	na.Vasqu	uez@ap	achec	orp.co	m			`	••• • *									
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern	n New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates 446'	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers 707	T. Devonian	T. Cliff House	T. Leadville			
T. Queen 1301	T. Silurian	T. Menefee	T. Madison			
T. Grayburg 1759'	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres 2080'	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta 3577'	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock 3691'	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry 4213'	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	T. Bowers-SD 1070'	T. Entrada				
T. Wolfcamp	T. Yeso 3691'	T. Wingate				
T. Penn	Т	T. Chinle				
T. Cisco (Bough C)	Т	T. Permian				

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromto
No. 2, fromtoto	No. 4, from

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1,	from	.to	feet
			feet
No. 3,	from	.to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
							u
						· · ·	
			· · ·				
		,					