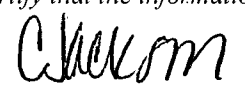


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88205 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. Francis Dr., Santa Fe, NM 87505		State of New Mexico Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011														
RECEIVED DEC 12 2012 NMOC D ARTESIA		1. WELL API NO. 30-015-40569																		
		2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN																		
		3. State Oil & Gas Lease No.																		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																				
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☒ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name White Oak State														
						6. Well Number: 26														
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																				
8. Name of Operator COG OPERATING LLC						9. OGRID 229137														
10. Address of Operator One Concho Center 600 W. Illinois Ave. Midland, TX 79701						11. Pool name or Wildcat Empire; Glorieta-Yeso 96210														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County										
Surface:	1	23	17S	28E		1930	South	330	East	Eddy										
BH:																				
13. Date Spudded 9/8/12	14. Date T.D. Reached 9/13/12	15. Date Rig Released 9/15/12		16. Date Completed (Ready to Produce) 10/16/12		17. Elevations (DF and RKB, RT, GR, etc.) 3709' GR														
18. Total Measured Depth of Well 5416		19. Plug Back Measured Depth 5284		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run Compensated Neutron/HNGS/CCL														
22. Producing Interval(s), of this completion - Top, Bottom, Name 5010 - 6236 Yeso																				
23. CASING RECORD (Report all strings set in well)																				
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED										
13-3/8		48		258		17-1/2		950sx												
8-5/8		24		857		11		400sx												
5-1/2		17		5386		7-7/8		950sx												
24. LINER RECORD																				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD														
						SIZE	DEPTH SET	PACKER SET												
						2-7/8	5131													
26. Perforation record (interval, size, and number)																				
3660 - 3910		.25, 26 holes		OPEN		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3660 - 3910</td> <td>See Attachment</td> </tr> <tr> <td>4230 - 4430</td> <td>See Attachment</td> </tr> <tr> <td>4500 - 4700</td> <td>See Attachment</td> </tr> <tr> <td>4770 - 4970</td> <td>See Attachment</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3660 - 3910	See Attachment	4230 - 4430	See Attachment	4500 - 4700	See Attachment	4770 - 4970	See Attachment
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																			
3660 - 3910	See Attachment																			
4230 - 4430	See Attachment																			
4500 - 4700	See Attachment																			
4770 - 4970	See Attachment																			
4230 - 4430		.25, 26 holes		OPEN																
4500 - 4700		.25, 26 holes		OPEN																
4770 - 4970		.25, 26 holes		OPEN																
28. PRODUCTION																				
Date First Production 10/20/12		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 2-1/2" x 2" x 24' pump				Well Status (Prod. or Shut-in) Producing														
Date of Test 10/24/12	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio													
				64	70	285	1094													
Flow Tubing Press. 70	Casing Pressure 70	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 40.2														
			64	70	285															
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Kent Greenway														
31. List Attachments Logs, C102, C103, Deviation Report, C104, C144																				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																				
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983																				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																				
Signature 		Printed Name Chasity Jackson		Title Regulatory Analyst			Date 12/4/12													
E-mail Address cjackson@concho.com																				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 716	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House.	T. Leadville
T. Queen 1516	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1915	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2231	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3633	T. McKee	T. Gallup	T. Ignacio Otzte
T. Yeso 3692	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 5123	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

White Oak State #26
API#: 30-015-40569
EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3660 - 3910	Acidized w/2,000 gals 15% HCL.
	Frac w/97,821 gals gel, 105,725# 16/30 brown
	sand, 8,865# 16/30 Siberprop.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4230 - 4430	Acidized w/3,250 gals 15% HCL.
	Frac w/115,729 gals gel, 138,729# 16/30 brown
	sand, 32,907# 16/30 Siberprop.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4500 - 4700	Acidized w/3,250 gals 15% HCL.
	Frac w/119,150 gals gel, 148,147# 16/30 brown
	sand, 31,701# 16/30 Siberprop.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4770 - 4970	Acidized w/3,250 gals 15% HCL.
	Frac w/117,199 gals gel, 136,332# 16/30 brown
	sand, 30,396# 16/30 Siberprop.

RECEIVED

DEC 12 2012

Daily Wellbore Schematics Report

1

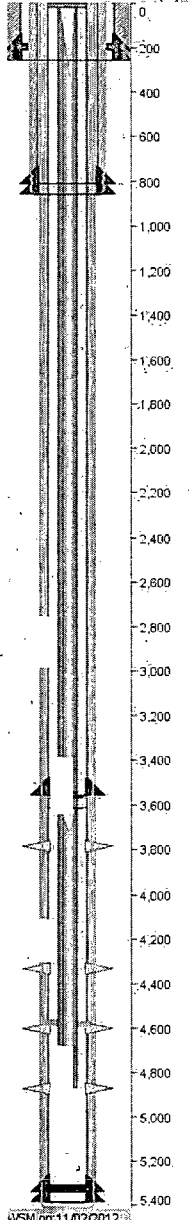
ID: 30-015-40569

Well Name: WHITE OAK STATE #26
NMOCD ARTESIA

Event#: 3

Report Dates: 11/02/2012

WHITE OAK STATE #26 MD (ft.)



PIPE SPECIFICATION

STRING NAME	SECTION NAME	JOINT COUNT	START DEPTH	END DEPTH	LENGTH	OD SIZE	ID SIZE	WT GRDNT	GRD	CONN
CONDUCTOR	CASING	1	0.00	40.00	40.00					
SURFACE	GUIDE SHOE		256.86	258.00	1.14	14.38				8RD.
SURFACE	CASING	1	215.02	256.86	41.84	13.38	12.71	48.0	H-40	8RD.
SURFACE	INSERT FLOAT		215.02	215.02	0.00					8RD.
SURFACE	CASING	5	-3.31	215.02	218.33	13.38	12.71	48.0	H-40	8RD.
PRODUCTION	FLOAT SHOE		5384.23	5385.73	1.50	6.05				8RD.
PRODUCTION	CASING	1	5340.11	5384.23	44.12	5.50	4.89	17.0	J-55	8RD.
PRODUCTION	FLOAT COLLAR		5338.81	5340.11	1.30	6.05				8RD.
PRODUCTION	CASING	40	3569.89	5338.81	1768.92	5.50	4.89	17.0	J-55	8RD.
PRODUCTION	MARKER JOINT	1	3555.48	3569.89	14.41	5.50	4.89	17.0	J-55	8RD.
PRODUCTION	CASING	80	17.00	3555.48	3538.48	5.50	4.89	17.0	J-55	8RD.
PRODUCTION	LANDING JOINT	1	-2.71	17.00	19.71	5.50	4.89	17.0	J-55	8RD.
TUBING	BULL PLUG		5130.88	5131.26	0.38	2.88	2.44	6.5	BULL	8-RD
TUBING	MUD ANCHOR	5	4968.29	5130.88	162.59	2.88	2.44	6.5	J-55	8-RD
TUBING	DESANDER		4948.99	4968.29	19.30	2.88	2.44	6.5	DESAND	8-RD
TUBING	SEAT NIPPLE		4948.19	4948.99	0.80	2.88	0.25	6.5	SEAT	8-RD
TUBING	TUBING	41	3614.96	4948.19	1333.23	2.88	2.44	6.5	J-55 TBG	8-RD
TUBING	TUBING ANCHOR		3611.96	3614.96	3.00	5.50	2.44	6.5	TBG	8-RD
TUBING	TUBING	2	3546.88	3611.96	65.08	2.88	2.44	6.5	J-55 TBG	8-RD
TUBING	MARKER JOINT		3544.88	3546.88	2.00	2.88	2.44	6.5	J-55 MJ	8-RD
TUBING	TUBING	109	12.00	3544.88	3532.88	2.88	2.44	6.5	J-55 TBG	8-RD
TUBING	KB CORRECTION		0.00	12.00	12.00					
INTERMEDIATE	GUIDE SHOE		855.88	857.00	1.12	9.63				8RD.
INTERMEDIATE	CASING	1	810.71	855.88	45.17	8.63	8.10	24.0	J-55	8RD.
INTERMEDIATE	FLOAT COLLAR		809.31	810.71	1.40	9.63				8RD.
INTERMEDIATE	CASING	18	-3.99	809.31	813.30	8.63	8.10	24.0	J-55	8RD.

CEMENTING

STRING NAME	STAGE #	LEAD TOP (est) (ft)	LEAD TOP (ver) (ft)	TAIL TOP (est) (ft)	TAIL TOP (ver) (ft)
SURFACE	1				
SURFACE	2				0.0
PRODUCTION	1	0.0	0.0		
INTERMEDIATE	1	0.0	0.0		

BHA STRING

DRILL EQUIP CODE	DESCRIPTION	LENGTH	OD SIZE	ID SIZE
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PERFORATION

ZONE	JOB REPORT DATE	ZONE NAME	TOP DEPTH	BOTTOM DEPTH	HOLE SIZE	PEN SIZE	SQUEEZED
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ID: 30-015-40569

Well Name: WHITE OAK STATE #26

Event#: 3

Report Dates: 11/02/2012

PERFORATION							
ZONE	JOB REPORT DATE	ZONE NAME	TOP DEPTH	BOTTOM DEPTH	HOLE SIZE	PEN SIZE	SQUEEZED
1	10/04/2012	BLINEBRY	4770.00	4970.00	0.25	22.40	N
2	10/05/2012	BLINEBRY	4500.00	4700.00	0.25	22.40	N
3	10/05/2012	BLINEBRY	4230.00	4430.00	0.25	22.40	N
4	10/06/2012	PADDOCK	3660.00	3910.00	0.25	22.40	N