

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

Artesia, NM 88210

(See other in-
structions on
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

NMLC054908

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

FAIR 17 FEDERAL #1

9. API WELL NO.

30-015-28969

10. FIELD AND POOL, OR WILDCAT

WOLFCAMP

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC. 17-T17S-R31E

12. COUNTY OR PARISH 13. STATE

EDDY

NM

1a. TYPE OF WELL:

OIL
WELL ☒GAS
WELL ☐DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW
WELL ☐WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☒DIFF.
RESVR. ☐Other ☐

2. NAME OF OPERATOR

MARBOB ENERGY CORPORATION

3. ADDRESS AND TELEPHONE NO.

PO BOX 227, ARTESIA, NM 88211-0227 (505) 748-3303

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)

At surface 1792 FNL 727 FWL, UNIT E

At top prod. interval reported below

SAME

At total depth

SAME

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

5/24/96

16. DATE T.D. REACHED

6/22/02

17. DATE COMPL. (Ready to prod.)

9/15/05

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

3711' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

12321'

21. PLUG, BACK T.D., MD & TVD

8665'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

0 - 12321'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

8162' - 8259' WOLFCAMP

26. TYPE ELECTRIC AND OTHER LOGS RUN

NONE

25. WAS DIRECTIONAL
SURVEY MADE

NO

27. WAS WELL CORED

NO

28. EXISTING

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H40	48#	600'	17 1/2"	IN PLACE	
8 5/8" J55	24#	4700'	12 1/4"	IN PLACE	
5 1/2" S95/P110	17#	11492'	7 7/8"	850 SX, CIRC	NONE

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	8324'	

31. PERFORATION RECORD (Interval, size and number)

8162'-8259' (23 SHOTS)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8162'-8259'	ACDZ W/ 4000 GAL 15% HCL
8162'-8259'	FRAC W/ 100K# OTTAWA SAND

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)					
9/16/05	PUMPING	PROD					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL---BBL.	GAS---MCF.	WATER---BBL.	GAS-OIL RATIO
9/19/05	24			137	79	63	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL---BBL.	GAS---MCF.	WATER---BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

35. LIST OF ATTACHMENTS

NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

PRODUCTION ANALYST

DATE 9/20/05

LES BABYAK
PETROLEUM ENGINEER

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

SEP 26 2005

OCD-AR 1500

ACCEPTED FOR RECORD
JONATHAN GRAY

SEP 23 2005