Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
OCD Artesia
DEC 19 2012
NMOCD ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**

***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***

***SUBMIT IN TRIPLICATE*** – *Other instructions on page 2.*

5. Lease Serial No.
NM 7725

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☑ Gas Well ☐ Other

8. Well Name and No.
Trigg 17 Fed Well #1

2. Name of Operator
Rubicon Oil & Gas, LLC 194266

9. API Well No.
30-015-37283

3a. Address
508 W. Wall St., Ste 500, Midland, TX 79701

3b. Phone No. *(include area code)*
432-684-6881

10. Field and Pool or Exploratory Area
Unclassified Morrow

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*
800' FNL, 800' FWL, Sec. 17, T16S, R30E

11. Country or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|---|---|
| ☑ Notice of Intent | ☐ Acidize | ☐ Deepen | ☐ Production (Start/Resume) | ☐ Water Shut-Off |
| | ☐ Alter Casing | ☐ Fracture Treat | ☐ Reclamation | ☐ Well Integrity |
| ☐ Subsequent Report | ☐ Casing Repair | ☐ New Construction | ☐ Recomplete | ☐ Other |
| | ☐ Change Plans | ☑ Plug and Abandon | ☐ Temporarily Abandon | |
| ☐ Final Abandonment Notice | ☐ Convert to Injection | ☐ Plug Back | ☐ Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Unseat Packer and TOOH with Packer and Tubing.
TOOH and TIH open ended to existing composite bridge plug at 10470'. Spot 9.8 ppg fluid in wellbore.
Plug 1: Spot balanced cement plug from the top of existing CBP from 10470' to 10306', (above Morrow perfs and across Morrow top at 10356'), 40 sacks of Class H, 16.4 ppg, 4.3 gal/sx. 200' plug WOC Tag
Plug 2: Set CIBP at 10099' (50' above top Atoka perf). Pump balanced cement plug from 10099' (above Atoka perfs at 10344-10149'), 25 sacks of Class H, 16.4 ppg, 4.3 gal/sx. 200' plug
Plug 3: Pump balanced cement plug from 7730' to 7482' (across Wolfcamp top at 7680' and DV tool at 7532'), 65 sacks of Class H, 16.4 ppg, 4.3 gal/sx.
Plug 4: Pump balanced cement plug from 6300' to 6200' (across Abo top at 6250'), 27 sacks of Class C, 14.8 ppg, 6.3 gal/sx. 160' plug
Plug 5: Pump balanced cement plug from 4290' to 4190' (across Glorieta top at 4240'), 25 sacks of Class C, 14.8 ppg, 6.3 gal/sx. 140' plug
Plug 6: Pump balanced cement plug from 3052' to 2952' (across 9 5/8" intermediate casing shoe at 3002'), 25 sacks of Class C, 14.8 ppg, 6.3 gal/sx. 130' plug
Plug 7: Pump balanced cement plug from 1276' to 1176' (across Yates top, base of salt at 1226'), 25 sacks of Class C, 14.8 ppg, 6.3 gal/sx. Tag
Plug 8: Pump balanced cement plug from 512' to 412' (across 13 3/8" surface casing shoe at 462'), 25 sacks of Class C, 14.8 ppg, 6.3 gal/sx. Tag
Plug 9: Pump balanced cement plug from 60' to 0' (Surface Cement Plug), 25 sacks of Class C, 14.8 ppg, 6.3 gal/sx.
Cut off casing at the base of the cellar or 3 feet below final restored ground leve (whichever is deeper). Cover the wellbore with a metal plate (with weep hole) at least ¼" inch thick and weld into place. Install marker. At cut-off verify cmt to surface all annulus

Ground Level Dry Hole Marker Required

RECLAMATION PROCEDURE ATTACHED

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.
Name *(Printed/Typed)*
David Wantuck

Title Project Manager, Adventure Energy Services, Agent Auth. on File, BLM

Signature

Date 09/27/2012

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by James A. Amos

Title SEPS

Date 12-14-12

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

12/20/2012

Accepted for record
NMOCD

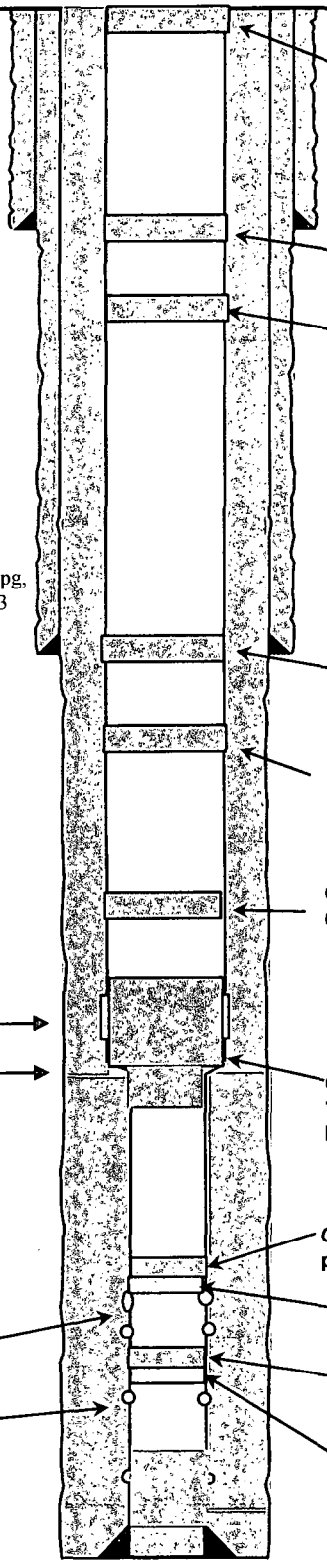
# Rubicon Oil & Gas, LLC
## Trigg Prospect

KB: 3786'
GL: 3768'

### Trigg 17 Fed 1
Eddy County, New Mexico
## Proposed P&A Wellbore
30-015-37283

800' FNL & 800' FWL
Sec. 17, T16S, R30E, UL D
Eddy County, NM

Prod:
TD'd:11/11/09
Spud: 10/17/09



Bit Size: 17-1/2"

13-3/8" 48ppf H40 @ 462' w/ Cmt 450sks. C 2% CC (1.34 ft3 sk/14.8 ppg) Circ 75 sks to surface.

Bit Size: 12-1/4"

9-5/8" 36# J55 @ 3002' CMT w/ 620sks. 50/50 Poz C (11.8 ppg, 2.45ft3/sk yld ) + 200 sks C (14.8 ppg/ 1.35 ft3/sk yield ) Circ 73 sks to surface.

Yates 1226'
Queen 1994'
Premier 2736'
San Andres 2778'
Glorieta 4240'
Tubb 5461'
Abo 6250'
Wolfcamp 7680'
Cisco 8750'
Strawn 10000'
Atoka 10186'
Morrow 10356'
Morrow Clastics 10600'
TD Miss ~ 10700

Bit Size: 8-3/4"

DV Tool @ 7532'

XO (7575')

7" 26 ppf N80 LTC Surface to 7575'
5-1/2" 17 ppf P110 LTC 7575-10,775'

Atoka perfs : 10,149-51'(6), 10,171-10174' (9), 10,240-42'(6) 3jspf, 120° phase.
Atoka: perfs 10,340-44' (12) 3jspf, 120° phase.

Morrow: perfs 10,692-95' (9) 10,645-50' (15) 3jspf, 120° Phase.

PBTD (CBP): 10,470' TD: ~10,803'

Cement Plug 9, 60'-0', surface plug, 25 sx, Class C, 14.8 ppg, 6.3 gal/sk

Cement Plug 8, 512'-412', across 13-3/8" shoe at 462', 25 sx, Class C, 14.8 ppg, 6.3 gal/sk

Cement Plug 7, 1276'-1176', across Yates top (base of salt) at 1226', 25 sx, Class C, 14.8 ppg, 6.3 gal/s

*Note: 9.8 ppg Fluid circulated into wellbore at beginning of plugging operation, will be utilized for displacement. ie: 9.8 ppg fluid between all plugs.*

Cement Plug 6, 3052'-2952', across 9-5/8" shoe at 3002', 25 sx, Class C, 14.8 ppg, 6.3 gal/sk

Cement Plug 5, 4290'-4190', across Glorieta top at 4240', 25 sx, Class C, 14.8 ppg, 6.3 gal/sk

Cement Plug 4, 6300'-6200', across Abo top at 6280', 27 sx, Class C, 14.8 ppg, 6.3 gal/sk

Cement Plug 3, 7730'-7482', across DV tool at 7532' and Wolfcamp top at 7680', 65 sx, Class H, 16.4 ppg, 4.3 gal/sk

Cement Plug 2, on top of CIBP, above Atoka perfs, 25 sx, Class H, 16.4 ppg, 4.3 gal/sk

CIBP to be set @ 10,099' above Atoka perfs

Cement Plug 1, 10470'-10306', above CBP/Morrow perfs and across Morrow top at 10356', 40 sx, Class H, 16.4 ppg, 4.3 gal/sk

Existing Composite bridge plug @ 10,470' Above Morrow Perfs

DWW Updated 9/26/12

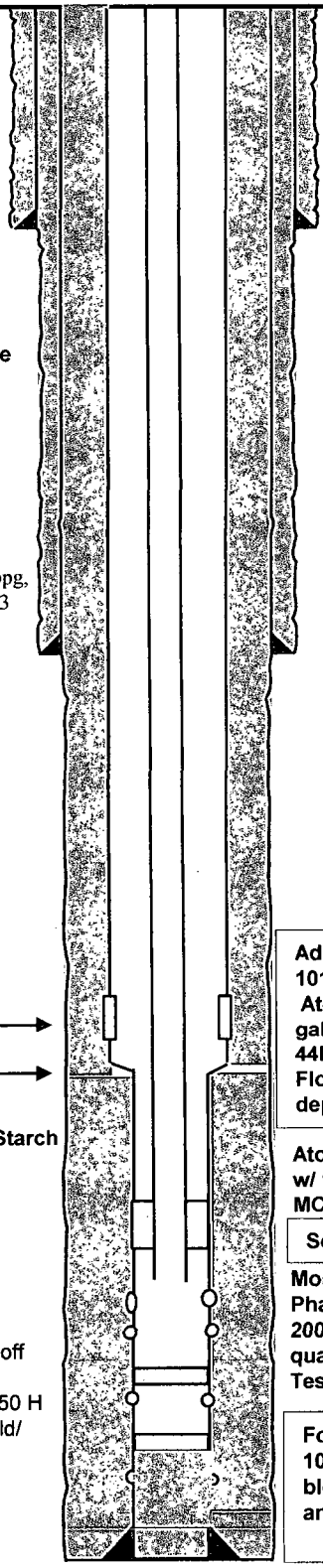
# Rubicon Oil & Gas, LLC
## Trigg Prospect

KB: 3786'
GL: 3768'

### Trigg 17 Fed 1
Eddy County, New Mexico
## As Completed Wellbore
## 30-015-37283

800' FNL & 800' FWL
Sec. 17, T16S, R30E, UL D
Eddy County, NM

Prod:
TD'd:11/11/09
Spud: 10/17/09



Cameron 5k 7-1/16" Wellhead

Bit Size: 17-1/2" drilled to 465'
8.4-8.6 MW, 32+ Vis, FW Spud Mud

13-3/8" 48ppf H40 @ 462' w/ Cmt 450sks. C 2% CC (1.34 ft3 sk/14.8 ppg) Circ 75 sks to surface.

Bit Size: 12-1/4" drilled to 3011'
10.0-10.5 MW, 28 vis, Brine w/ LCM sweeps for seepage

9-5/8" 36# J55 @ 3002' CMT w/ 620sks. 50/50 Poz C (11.8 ppg, 2.45ft3/sk yld ) + 200 sks C (14.8 ppg/ 1.35 ft3/sk yield ) Circ 73 sks to surface.

Yates 1226'
Queen 1994'
Premier 2736'
San Andres 2778'
Glorieta 4240'
Tubb 5461'
Abo 6250'
Wolfcamp 7680'
Cisco 8750'
Strawn 10000'
Atoka 10186'
Morrow 10356'
Morrow Clastics 10600'
TD Miss ~ 10700

DV Tool @ 7532' →
XO (7575') →

Bit Size: 8-3/4" drilled to 10,800'
3000'-8600' 8.6-9.0 MW FW & sweeps
8600'-10,800' 8.8-9.7 MW cutbrine salt gel, polymer & Starch

7" 26 ppf N80 LTC Surface to 7575'
5-1/2" 17 ppf P110 LTC 7575-10,775'

1) Cement Stg #1 from10,800' to 7532' w/1200 sks BJ 15/61/11/CSE2, (1.58 ft3 yld/13.2ppg), Circ 337 sks off DV Tool to surface
2) Cement Stg #2 from 7532' to surface w/ 728 sks 50/50 H ( 2.64 ft3 yld/11.8 ppg) + 270 sks Class H ( 1.18 ft3 yld/ 15.6 ppg) Circ 18 sks to surface.

PBTD (CBP): 10,470' TD: ~10,803'

Tbg Configuration:
300 jts 2-3/8" L80 4.7ppf EUE
On/off tool w/ 1.83" F profile
5-1/2" AS1 10k pkr
6 jts 2-3/8" L80 4.7 ppf EUE
Notched collar
EOT @ 10,138', Pkr @ 9,920'

Proposed Completion Intervals:
Morrow 10,645-50', 10,693-95'
Atoka 10,340-44'
Abo 7,480-7,550
Yeso 4,250-4,400'
San Andres 2,810-20'

Additional Atoka perfs added: 10,149-51'(6), 10,171-10174' (9), 10,240-42'(6) 3jspf, 120° phase. Stimulate Atoka 10,149 to 10,344' w/ 4000 gal 10% MCA, 30k gal 30#/phaserfrac gel + 144 tons CO2 (66 quality) + 44k 20/40 ceramic prop w/ STP 4990 psi, AIR 29 bpm Flow test @ 150 MCFPD + 10 bbls Condensate, depleting and not commercial.

Atoka: perfs 10,340-44' (12) 3jspf, 120° phase. Acidize w/ 1000 gal 10% MCA , FG ~ .85. Flow test @ 150 MCFPD + 10 bbls Condensate.

Set composite bridge plug @ 10,470'

Morrow: perfs 10,692-95' (9) 10,645-50' (15) 3jspf, 120° Phase. Breakdown w/ 500 gal 10% MCA, FG ~.85, Frac w/ 2000 gal 10% MCA + 21.74k gal 30# xlink+90 tons CO2 (7( quality)+24k 20/40 versa prop. AIR 19.5 AIP 4795. Tested for ~100 mcfpd + 1 bbl condensate

Found free pipe on bond log from 10,722' PBTD to 10,445'. Perf 10,720 & 10,510'. Set retainer @ 10,520', block squeeze w/ 110 sks H (15.6ppg/1.18ft3 yld). DO and log good zone isolation.

HAL Updated 2/2/10

# Rubicon Oil & Gas, LLC

508 West Wall Avenue, Suite 500
Midland, Texas 79701
(432) 687-5100 - Main
(432) 687-5109 - Fax

DESIGNATION OF AGENT

AUGUST 14, 2012

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE
620 E. GREENE STREET
CARLSBAD, NM 88220

Re: Agent Authorization

Gentlemen:

Please be informed that David Wantuck, Hal Lee, and Kathy Lee of Adventure Energy Services are Agents employed by Rubicon Oil & Gas, LLC. They are authorized to prepare and submit APD's, Right of Way applications, and other BLM-required forms.

Agent Contact Info:
David Wantuck, Hal Lee, Kathy Lee
Adventure Energy Services
500 W. Texas Avenue, Suite 1000
Midland, TX 79701
Office: 432-683-6565
Fax: 432-683-6567
Email: david@adventure-energy.com, hal@adventure-energy.com, kathy@adventure-energy.com

Sincerely,

W. Brett Smith, President
Rubicon Oil & Gas, LLC

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

**If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.**

**The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.**

2. Notification: **Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.**

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **brine** water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**
The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation procedure.

J. Amos 3/6/11

## Requirements for ground level dry hole markers
## *Well Identification Markers*
## Conditions of Approval (COA)

The BLM Carlsbad Field Office (CFO) Conditions of Approval (COA) Requires that ground level dry hole markers be placed on well within the Lesser Prairie Chicken habitat area. The dry hole markers will be to the following specifications. The operator will construct the markers as follows:

1. An 8 inch X 8 inch steel plate 1/8 to 3/16 of an inch thick is to be placed on the old dry hole marker stand pipe 2 inches from ground level, in the Lesser Prairie Chicken habitat area.

2. Steel plate may be welded or bolted approximately 2 inches from ground level on the stand pipes. If plates are bolted to the stand pipe, the person installing the plate will be required to weld a pipe collar on the plate and place a minimum of two set screws/bolt on each collar. Aluminum data plates may be bolted with minimum ¼ inch bolt and locking nuts or self tapping fine threaded screws. A minimum of one in each corner is to be installed on each plate.

3. An 8 inch x 8 inch aluminum plate, which is 12 gauge or .080 sign material (1/8 inch aluminum plate may be used in place of the .080 plate) with the required information for that well stamped or engraved in a minimum 3/8 inch tall letter or number.

4. The following information will be stamped or engraved on the 8 inch X 8 inch aluminum plate in the following order.

    a. First row: Operators name
    b. Second row: Well name and number
    c. Third row: Legal location to include ¼ ¼, Section, Township, and range. If the legal location cannot be placed on one row it can be split into two rows with the ¼ ¼ (example: 1980 FNL 1980 FWL) being on the top row.
    d. Fourth row: Lease Number and API number.
        i. Example marker plate: (attached)

NMOCD Order No. R-12965 also required the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a ground level dry hole marker was installed as required in the COA's from the BLM.

# United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220-6292
www.blm.gov/nm


TAKE PRIDE IN AMERICA

In Reply Refer To: 1310

## Reclamation Objectives and Procedures

**Reclamation Objective:** Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines. Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.

2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.

3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.

4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation

equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.

6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.

7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos
Supervisory Environmental Protection Specialist
575-234-5909, 575-361-2648 (Cell)

Terry Gregston
Environmental Protection Specialist
575-234-5958

Bobby Ballard
Environmental Protection Specialist
575-234-2230

Randy Rust
Natural Resource Specialist
575-234-5943

Linda Denniston
Environmental Protection Specialist
575-234-5974

Jennifer Van Curen
Environmental Protection Specialist
575-234-5905

Justin Frye
Environmental Protection Specialist
575-234-5922

Cody Layton
Natural Resource Specialist
575-234-5959

Trishia Bad Bear
Natural Resource Specialist
575-393-3612

Todd Suter
Surface Protection Specialist
575-234-5987

Doug Hoag
Civil Engineering Technician
575-234-5979

Tanner Nygren
Natural Resource Specialist
575-234-5975

John Fast
Natural Resource Specialist
575-2345996