

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**RECEIVED**  
DEC 17 2012  
NMOCB-ARTESIAFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM1372
2. Name of Operator YATES PETROLEUM CORPORATION Contact: TINA HUERTA Mail: tinah@yatespetroleum.com		6. If Indian, Allottee or Tribe Name
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T19S R25E SWSW 400FSL 230FWL		8. Well Name and No. WARREN ANW FEDERAL 8H
		9. API Well No. 30-015-40536
		10. Field and Pool, or Exploratory PENASCO DRAW, SA-YESO
		11. County or Parish, and State EDDY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/31/12 - Rig released at 8:00 PM.

9/18/12 - Tagged DV tool at 2707' and drilled out. Circulated clean. Tested to 2000 psi for 30 min, good.

9/19/12 - Drilled debris sub at 2715'. Circulated hole clean. TIH to a depth of 2740' and circulated hole clean. Tested 7" 26# and 5-1/2" 17# casing from surface to 6882' to 2200 psi, held good. Worked scraper across DV tool and debris sub from 2707'-2715'. Circulated hole clean.

9/20/12 - Ran VDL/GR/CC log from 2600' to surface. Pressured up on 7" 26# and 5-1/2" 17# casing to 3800 psi. Opened hydraulic port at 6832'. Displaced 7" 26# and 5-1/2" 17# casing from surface to 6832' with 200 bbls 2% KCL with Baker Petrolite CRW-132 chemical.

10/8/12-11/8/12 - Acidized with 57,500g 20% HCL acid, frac with 1,736,140# 20/40, 1,362,300# 40/70 and 86,120# 100.mesh. 2-7/8" 6.5# L-80 tubing at 2141'.

Accepted for record  
NMOCB

R. Dade 12/19/12

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #160909 verified by the BLM Well Information System  
For YATES PETROLEUM CORPORATION, sent to the Carlsbad  
Committed to AFMSS for processing by KURT SIMMONS on 11/28/2012 ()

Name (Printed/Typed) TINA HUERTA

Title REG REPORTING SUPERVISOR

Signature (Electronic Submission)

Date 11/21/2012

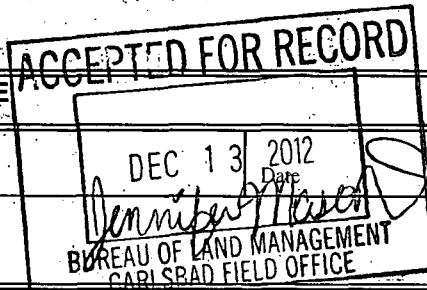
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212; make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

**Additional data for EC transaction #160909 that would not fit on the form**

**32. Additional remarks, continued**

11/16/12 - Date of 1st production - Yeso

Final Bottomhole location is 400'FSL & 332'FEL (Unit P, SESE) of Section 9-T19S-R25E. Current schematic attached.

WELL NAME: Warren # 8H

FIELD: Penasco Draw

LOCATION: Surf - 400' FSL &amp; 230' FWL Sec. 9-19S-25E Eddy County NM

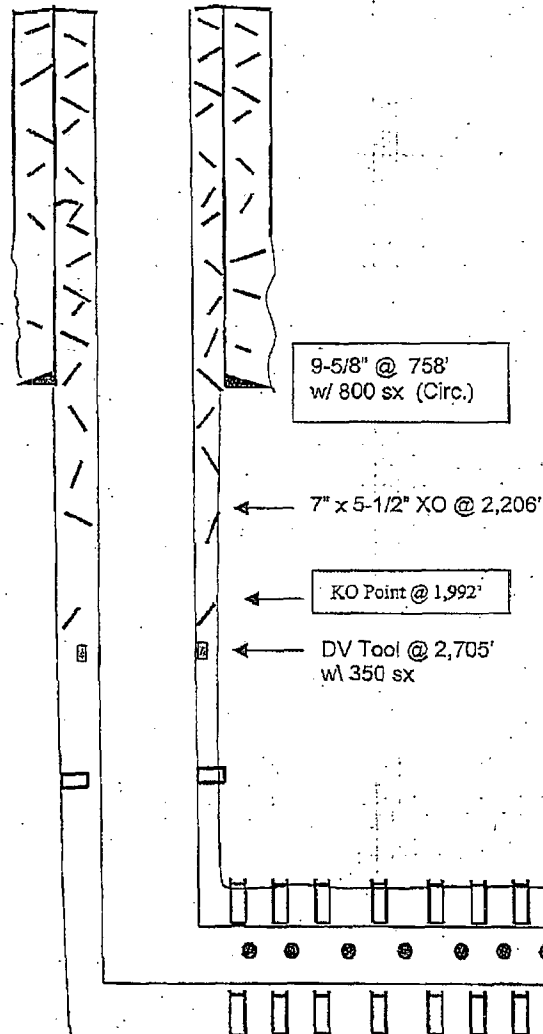
GL: 3523' ZERO: 18' KB: 3,541'

SPUD DATE: 6/10/12 COMPLETION DATE:

COMMENTS: BHL - 400' FSL &amp; 330' FEL API No: 30-015-40536

## CASING PROGRAM

13-3/8" 36# K-55	758'
Surface	
7" 26#L-80 LT&C (2,206')	
5.5" 17# L-80 BTC (4,676')	6,882'
Bottom	



Description	Landed MD	Description	Landed MD
PEAK HYDRO PORT: STG #1	6,834	9 5/8 x 5 1/2 Peak Predator Open Hole Packer #12	4,539
9 5/8 x 5 1/2 Peak Predator Open Hole Packer #1	6,820	PEAK STRATA PORT: W/ 3.281" I.D. OPEN W/ 3.375 BALL STG #13	4,498
PEAK STRATA PORT: W/ 1.906" I.D. OPEN W/ 2.000 BALL STG #2	5,520	9 5/8 x 5 1/2 Peak Predator Open Hole Packer #13	4,400
9 5/8 x 5 1/2 Peak Predator Open Hole Packer #2	6,423	PEAK STRATA PORT: W/ 3.406" I.D. OPEN W/ 3.500 BALL STG #14	4,301
PEAK STRATA PORT: W/ 2.031" I.D. OPEN W/ 2.125 BALL STG #3	6,382	9 5/8 x 5 1/2 Peak Predator Open Hole Packer #14	4,203
9 5/8 x 5 1/2 Peak Predator Open Hole Packer #3	6,225	PEAK STRATA PORT: W/ 3.650" I.D. OPEN W/ 3.750 BALL STG #15	4,036
PEAK STRATA PORT: W/ 2.156" I.D. OPEN W/ 2.250 BALL STG #4	6,185	9 5/8 x 5 1/2 Peak Predator Open Hole Packer #15	3,931
9 5/8 x 5 1/2 Peak Predator Open Hole Packer #4	6,087	PEAK STRATA PORT: W/ 3.781" I.D. OPEN W/ 3.875 BALL STG #16	3,853
PEAK STRATA PORT: W/ 2.281" I.D. OPEN W/ 2.375 BALL STG #5	5,987	9 5/8 x 5 1/2 Peak Predator Open Hole Packer #16	3,753
9 5/8 x 5 1/2 Peak Predator Open Hole Packer #5	5,890	PEAK STRATA PORT: W/ 3.906" I.D. OPEN W/ 4.000 BALL STG #17	3,656
PEAK STRATA PORT: W/ 2.406" I.D. OPEN W/ 2.500 BALL STG #6	5,835	9 5/8 x 5 1/2 Peak Predator Open Hole Packer #17	3,556
9 5/8 x 5 1/2 Peak Predator Open Hole Packer #6	5,734	PEAK STRATA PORT: W/ 4.031" I.D. OPEN W/ 4.125 BALL STG #18	3,458
PEAK STRATA PORT: W/ 2.531" I.D. OPEN W/ 2.625 BALL STG #7	5,638	9 5/8 x 5 1/2 Peak Predator Open Hole Packer #18	3,360
9 5/8 x 5 1/2 Peak Predator Open Hole Packer #7	5,540	PEAK STRATA PORT: W/ 4.156" I.D. OPEN W/ 4.250 BALL STG #19	3,263
PEAK STRATA PORT: W/ 2.656" I.D. OPEN W/ 2.750 BALL STG #8	5,440	9 5/8 x 5 1/2 Peak Predator Open Hole Packer #19	3,165
9 5/8 x 5 1/2 Peak Predator Open Hole Packer #8	5,343	PEAK STRATA PORT: W/ 4.281" I.D. OPEN W/ 4.375 BALL STG #20	3,065
PEAK STRATA PORT: W/ 2.781" I.D. OPEN W/ 2.875 BALL STG #9	5,245	9 5/8 x 5 1/2 Peak Predator Open Hole Packer #20	2,971
9 5/8 x 5 1/2 Peak Predator Open Hole Packer #9	5,145	PEAK STRATA PORT: W/ 4.406" I.D. OPEN W/ 4.500 BALL STG #21	2,873
PEAK STRATA PORT: W/ 2.906" I.D. OPEN W/ 3.000 BALL STG #10	5,045	9 5/8 x 5 1/2 Peak Predator Open Hole Packer #21	2,776
9 5/8 x 5 1/2 Peak Predator Open Hole Packer #10	4,948		
PEAK STRATA PORT: W/ 3.031" I.D. OPEN W/ 3.125 BALL STG #11	4,893		
9 5/8 x 5 1/2 Peak Predator Open Hole Packer #11	4,795		
PEAK STRATA PORT: W/ 3.156" I.D. OPEN W/ 3.250 BALL STG #12	4,691		

5-1/2" @ 6,882'

TD: 6,912'  
TVD: 2,582'Not to Scale  
9/4/12  
JMH.