For reporting Pa	icker Leakage	_	NEW	MEXICO PAC	KER LEAKAGE I API # 30 -		3 U
Operator YA	ItES PETPALE	cm Core	P.		Name & No. PE	003 -101 0x	3. 1
Location Of W	Vell: Unit	Section	32	Township	75 Range	∂6 E Cour	ty ChAVES
	Name of Res	servoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. (Flow Art. Lift)	Prod. Medium (Tbg. Or Cag.)	Choke Size
Upper Completion	ABO			GAS	Fhour	054	open
Lower Completion	Whiteam	ρ ·		GAS.	Flow.	TBG	24/64
<u> </u>	7000		FLO	W TEST NO. 1			·
	ut-in at (hour, date): _	, ,	012		• · · · · · · · · · · · · · · · · · · ·	· Upper	Lower
Well opened a	t (hour, date):	30 AM	10/5	19/12			Completion
	the zone producing.						<u>X</u>
Pressure at beg	ginning of test					205	560
Stabilized? (Yes or No)						wes	YES
Maximum pressure during test. Minimum pressure during test. ZLOZ I I NON						<u>215</u>	360
				7. I.4. 2013	ЭN	<u>205</u>	480
Pressure at con	nclusion of test		-	コハコつ		<u>205</u>	500
ressure chang	ge during test (Maxim	um miņus Mini	mum).	レロント		<u>/ð</u>	80
•	change an increase or (hour, date): 8,00						- <u>Aecrease</u>
Remarks:	ıt-in at (hour, date):	8:00 mm	FLO	W TEST NO. 2			
	t (hour, date):		1	′ <u>.</u>	,	Upper Completion	Lower Completion
-	the zone producing		i	7		_ ;	completion
	inning of test						510
	es or No)						YES
•	sure during test					(540
-	sure during test						5/0
	clusion of test						540
ressure change	e during test (Maxim	ım minus Minir	mum)			45	30
as pressure cl	hange an increase or a	a decrease?				ACCEPISE	INCREASE
/ell.closed at ((hour, date): 7,'30	Am 10/	131/2	Tot Pro-	al Time On duction	3.25 Hes	
il Production uring Test:	O bbls;	Grav.		Gas Produc _; During Test	tion 83	MCF; GOR	MA
emarks:					<u> </u>		
hereby certify	that the information l	nerein contained	d is true	and complete to	the best of my kno	owlędge.	<u> </u>
pproved	12-1		20	_		Eteoleum	Gep.
	10 (
New	Mexico Oil Conserv			Rv	JEH DEC	K	
	Mexico Oil Conserv			By_	JEH DE	K suit Tech	II .
			,	ByTitle	DEASUREMAN IDE	Ent Tech -	II



