For reporting Packer Leakage Test in Northwest New Mexico SOUTHEAST NEW	V MEXICO PAC		TEST	Revised 11/23/11
1/2 0/21 Can		11 API # <u>30-0</u> 0		۵, ,
Operator /ATES ETROLEUM SEL Location Of Well: Unit C Section 35	Township	Name & No. 7 Range	BUS XU BG € Cour	nty Chave
Name of Reservoir or Pool	Type of	Method of Prod.	Prod. Medium	Choke Size
	Prod.	(Flow Art. Lift)	(Tbg. Or Cag.)	
Upper	(Oil or Gas)	 	سرراد	12/11
Completion Wolf CAMP	CHS	flow	059	10/64
Completion PENN.	GAS	Franco	TBG	14/44
Both zones shut-in at (hour, date): 9 00 Am	OW TEST NO.	<u>1</u>		,
Well opened at (hour, date): // 60 Am /2	1, 1		Upper Completion	Lower Completion
ndicate by (X) the zone producing	, , , , , , , , , , , , , , , , , , , ,			X
Pressure at beginning of test				705
Stabilized? (Yes or No)	DEC	FIVED	1 1/6	1/5
Maximum procure during test	THE	CIVED	1211	700
Maximum pressure during test	VOV	1 4 2012	100	1.80
minum pressure during test			103	685
ressure at conclusion of test	FINMOCE	ARTESIA	190	695
ressure change during test (Maximum minus Minimum)	٠		35	20
Vas pressure change an increase or a decrease?			INCREASE	<u>DECREASE</u>
Well closed at (hour, date): 9.36 AM 11/	///20/3 Pro Gas Produ		2,5 Hes,	
Ouring Test:bbls; Grav	; During Tes	t_23	MCF; GOR	MA
demarks:				' .
both zones shut-in at (hour, date): 9.36 Am 11/Vell opened at (hour, date): 9.45 Am 11	1/2012		Upper Completion	Lower Completion
ndicate by (X) the zone producing	· · · · · · · · · · · · · · · · · · ·		<u>X</u>	
ressure at beginning of test	*** *** *** *** *** ***		140	700
tabilized? (Yes or No)			740	VES
laximum pressure during test			1.	710
linimum pressure during test			-	700
•			· -	700
ressure at conclusion of test.		-	. /2	100
ressure change during test (Maximum minus Minimum).				-10_
as pressure change an increase or a decrease?		al Time On	<u>LECPENSE</u>	HARRASE
Vell closed at (hour, date): 9:00 /1/3/301	Pro	duction 23	,25 Hes	
il Production uring Test:bbls; Grav	Gas Produc ; During Test	tion 36	MCF; GOR	N/A
emarks:				 .
nereby certify that the information herein contained is tru-	e and complete to	the best of my kno	wlødge.	
pproved	Oper	ator VATES To	decleum 1	JAP.
New Mexico Oil Conservation Division	D	Jeff News	P	. 1
\mathcal{D} 1	By _	all year	11/	TT
KUMAN [NUS		MEASUREM		00.
ile Compliance officer	E-ma	iil Address jdec	Kaguesta	Hice, Ne
	Date	11/7/2013	<u> </u>	
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