

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-01199
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator OXY USA Inc.		6. State Oil & Gas Lease No. B-10456
3. Address of Operator P.O. Box 50250 Midland, TX 79710		7. Lease Name or Unit Agreement Name MUM
4. Well Location Unit Letter <u>N</u> : <u>990</u> feet from the <u>South</u> line and <u>1650</u> feet from the <u>West</u> line Section <u>13</u> Township <u>18S</u> Range <u>27E</u> NMPM County <u>Eddy</u>		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3567'		9. OGRID Number 16696
		10. Pool name or Wildcat Artesia on GB SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

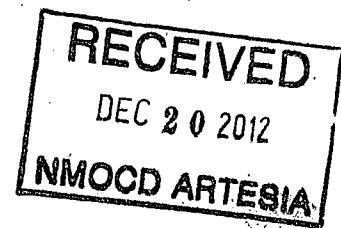
SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐ OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

File Current C103 P&A
for final inspection

See Attached
Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.emnrd.state.nm.us/oed.



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Advisor DATE 12/16/12

Type or print name _____ E-mail address: david.stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: [Signature] TITLE _____ DATE 12/30/2012

Conditions of Approval (if any):

MYM #1 - 30-015-01199

- 11/29/12 MIRU equip, start to dig out cellar to verify 8-5/8" csg for NMOCD.
- 11/30/12 Continue to dig out cellar to verify 8-5/8" csg. Notify Phil Hawkins-NMOCD, approved findings. RDPU, RDWH, POOH w/ rods & pump, RUBOP.
- 12/3/12 RIH w/ WL & gauge ring, RIH & set CIBP @ 1825', POOH. RIH w/ tbg & tag CIBP @ 1825'
- 12/4/12 M&P 10# MLF, no circulation, spot 25sx CL C cmt, PUH, WOC. RIH & tag cmt @ 1690', PUH, found either csg parted or holes @ 226-250', RIH w/ pkr.
- 12/5/12 RIH w/ WL & perf @ 1340', attempt to EIR, no rate, pressure test, POH w/ pkr. RIH w/ tbg & spot 25sx CL C cmt, PUH, WOC. RIH & tag cmt @ 1263', POOH. RIH & set pkr @ 290', check csg, new holes @ 322-355', POOH w/ pkr.
- 12/6/12 RIH & set pkr @ 355', RIH w/ WL & perf @ 435', EIR @ 1.5BPM @ 200#, sqz 40sx CL C cmt w/ 2% CaCl₂, PUH, WOC. RIH w/ WL & tag cmt @ 400', notify Phil Hawkins-NMOCD. RIH & set pkr @ 355', RIH w/ WL & perf @ 398', EIR & sqz 40sx CL C cmt, POOH, WOC.
- 12/7/12 RIH & tag cmt @ 306', PUH, set pkr, EIR, & sqz 40sx CL C cmt w/ 2% CaCl₂ @ 226-255', PUH, WOC.
- 12/10/12 RIH & tag cmt @ 275', PUH & set pkr @ 200', notify Randy Dade/Phil Hawkins-NMOCD, appr sqz holes @ 225-250'. EIR, sqz 40sx CL C cmt w/ 2% CaCl₂, WOC.
- 12/11/12 CO accumulator, TIH & tag cmt @ 250', PUH & set pkr @ 200', EIR @ 1BPM @ 175#, sqz 40sx CL C cmt, POH, WOC. RIH & tag cmt @ 190'.
- 12/12/12 RD BOP, sqz 85sx CL C cmt, circ cmt in & out 7" csg. WOC, check for cmt fall back due to well condition. Check cmt, fell 30', sqz 15sx CL C cmt to surf, visually confirmed, RDPU.