District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-144 CLEZ July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permi			
(that only use above ground steel tanks or haul-off bin Type of action:		•	novai jor ciosurej
Instructions: Please submit one application (Form C-144 CLEZ) per individue			ication request other than for a
closed-loop system that only use above ground steel tanks or haul-off bins and			
lease be advised that approval of this request does not relieve the operator of liabilization of liabilization. Nor does approval relieve the operator of its responsibility to comply			
Operator: COG OPERATING LLC			
Address: ONE CONCHO CENTER, 600 W ILLINOIS AVE	MIDLAND, T	X 79701	
Facility or well name: DODD FEDERAL UNIT #609			
API Number: <u>30-015-</u> 40892 OCI) Permit Number:	213699	,
		29E County:	
Center of Proposed Design: Latitude N/A Lo	ngitude N //	A	AD: 🔲 1927 🔲 1983
Surface Owner: Federal State Private Tribal Trust or Indian All	otment		
 2. 	tities which requir	e prior approval of a peri	mit or notice of intent)
3.			RECEIVED
Signs: Subsection C of 19.15.17.11 NMAC		1	
12"x 24", 2" lettering, providing Operator's name, site location, and emer	gency telephone n	numbers	DEC 11 2012
Signed in compliance with 19.15.3.103 NMAC		RIP	WOCD ARTESIA
Closed-loop Systems Permit Application Attachment Checklist: Subsect Instructions: Each of the following items must be attached to the application attached. Design Plan - based upon the appropriate requirements of 19.15.17.11 Operating and Maintenance Plan - based upon the appropriate requirements of Closure Plan (Please complete Box 5) - based upon the appropriate received.	on. Please indicates NMAC ments of 19.15.17.	.9 NMAC te, by a check mark in th 12 NMAC	he box, that the documents are
Previously Approved Design (attach copy of design) API Number:			
Previously Approved Operating and Maintenance Plan API Number:			
5. Waste Removal Closure For Closed-loop Systems That Utilize Above Gr Instructions: Please indentify the facility or facilities for the disposal of liq facilities are required.	uids, drilling fluid	ds and drill cuttings. Us	e attachment if more than two
Disposal Facility Name: CRI			
Disposal Facility Name: GM INC Will any of the proposed closed-loop system operations and associated activi ☐ Yes (If yes, please provide the information below) ☑ No	Disposal Facilities occur on or in	ity Permit Number: areas that will not be use	711-019-001 ed for future service and operations?
Required for impacted areas which will not be used for future service and op Soil Backfill and Cover Design Specifications based upon the appro Re-vegetation Plan - based upon the appropriate requirements of Subs Site Reclamation Plan - based upon the appropriate requirements of Subs	opriate requirement ection I of 19.15.1	7.13 NMAC	.15.17.13 NMAC
6. Operator Application Certification:		·	
I hereby certify that the information submitted with this application is true, a	accurate and comp	lete to the best of my kno	owledge and belief.
Name (Print): / Kacie Connally	Title:	-	~
Signature: have connally	Date:	8/20/2012	

e-mail address:

kconnally@concho.com

Telephone:

432-221-0336

7. OCD Approval: Permit Application (including closure plan) Closure Pl	an (only)			
OCD Representative Signature:	Approval Date: 12/13/2012			
Title: DIST PSuperish	OCD Permit Number: 213699			
8. Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date:				
9. Closure Report Regarding Waste Removal Closure For Closed-loop Systems Instructions: Please indentify the facility or facilities for where the liquids, drill two facilities were utilized.				
Disposal Facility Name:	Disposal Facility Permit Number:			
Disposal Facility Name:	Disposal Facility Permit Number:			
Were the closed-loop system operations and associated activities performed on or \square Yes (If yes, please demonstrate compliance to the items below) \square No				
Required for impacted areas which will not be used for future service and operation Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	ons:			
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure rebelief. I also certify that the closure complies with all applicable closure requirements.				
Name (Print):	Title:			
Signature:	Date:			
e-mail address:	Telephone:			

Closed Loop Operation & Maintenance Procedure

All drilling fluid circulated over shaker(s) with cuttings discharged into roll off container.

Fluid and fines below shaker(s) are circulated with transfer pump through centrifuge(s) or solids separator with cuttings and fines discharged into roll off container.

Fluid is continuously re-circulated through equipment with polymer added to aid separation of cutting fines.

Roll off containers are lined and de-watered with fluids re-circulated into system.

Additional tank is used to capture unused drilling fluid or cement returns from casing jobs.

This equipment will be maintained 24 hrs./day by solids control personnel and or rig crews that stay on location.

Cuttings will be hauled to either:

CRI (permit number R9166) or GMI (permit number 711-019-001)

dependent upon which rig is available to drill this well.