District II 1301 W. Grand Avenue, Artesia, NM 88210

Date:

12/26/12

Phone:

575-393-5905

District III 1000 Rio B

Oil Conservation Division

State of New Mexico

Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

Submit to Appropriate District Office

District IV				12	20 South St.		r.					3 соріся		
1220 S. St. Francis I	•				Santa Fe, N		riia	DIZAT	TON T	O TD		AMENDED REPORT		
1 Operator nam	AND AU	AUTHORIZATION TO TRANSPORT <sup>2</sup> OGRID Number												
Mewbourne Oil				OGRI	D Mulliot									
PO Box 5270		<sup>3</sup> Reason for Filing Code												
Hobbs, NM 882  4 API Number							est Allowable / 12/22/12 ol Code							
						aware North				1 001	42960			
<sup>7</sup> Property Code						9 Well Number								
39188					Layla 35 Ml	Fee Com			1Ĥ					
	ce Locati					North/South	Feet from	n tha E	ast/We	4 lina	County			
	ction Tow 35 2	- 1	3S   28E   30			South		360		ast/we: Wes		Eddy		
L	m Hole L											1		
		nship Range Lot.Idn Fee			Feet from the			Feet from	n the E	East/West line		County		
	. 1	3S	28E		343	North		371		Wes		Eddy		
Lse Code P	Producing M Code	ethod	hod 14 Gas Com Date		15 C-129 Per	mit Number   16 (		C-129 Effective Da		ate 17 C-129		29 Expiration Date		
<u> </u>	flowing	1	N.				<u> </u>							
III. Oil and Gas Transporters  18 Transporter 19 Transporter Name 20 O/G/W														
<sup>18</sup> Transporter OGRID					•						-	<sup>20</sup> O/G/W		
34053	and Address  Plains Marketing								<del></del>	+-	0			
34033		riains warketing												
		3514 Lovington Hwy Hobbs, NM 88240												
36785			DCP Midstream									G		
					PO Box									
Midl						d, TX 79710								
							RECEIVED							
							DEC 2 8 2012							
	*						NMOCD ARTESIA							
,										Constitution of the second				
IV. Well Co	ampletion	. Data												
21 Spud Date		Ready 1		T	<sup>23</sup> TD	<sup>24</sup> PBTI	25 Perforation		ns	<sup>26</sup> DHC, MC				
11/06/12		12/22/12		10636' (MD)		10590' ('MD)		6718' – 10590' (		(MD)		,		
<sup>27</sup> Hole S	Size	7	28 Casing	Tubir	ng Size	29 De	epth S	et			30 Sac	ks Cement		
17 ½"		<sup>28</sup> Casing & Tubin			ig Size					400				
17 /2						392'								
12 ¼"		9 5%''				2563'				900				
8 3/4"		7''				6563' MD				900				
		4 ½" Liner				6346' (MD) 10590' (MD)			_	Т	OL@	6346' (MD)		
						(	,	(			0			
<b>T</b> 7 TW1 11	4 D													
V. Well Tes		Delive	ry Data	33 m	Test Date	34 Tage 1	Longe	h T	35 Thg 1	Droccur	<u>,                                    </u>	<sup>36</sup> Csg. Pressure		
Date New Oil	Gas	32 Gas Delivery Date			est Date	34 Test Lengtl		" ]	ı ug. ı	og. Pressure		Csg. Pressure		
<sup>37</sup> Choke Size		<sup>38</sup> Oil			)	<sup>40</sup> Gas				· <u>-</u>	_			
Choke Size		<sup>38</sup> Oil <sup>39</sup> Water			Water	** G	}			-	41 Test Method			
		·		<u> </u>	·		-					<del> </del>		
	<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and							OIL CONSERVATION DIVISION						
complete to the be	İ													
Signature:	<b>,</b>	Approved by:												
Printed name:	m ,	Title: (1 - 1)												
Jackie Lathan	Wist 11 Supervisor													
Title:	Approval Date:													
Hobbs Regulatory E-mail Address:							107	21/12						
jlathan@mewbour														

approved for month of Dec'12 only.