August 19	-		BUREA	UNITED STATES OCD Artesia PARTMENT OF THE INTERIOR JREAU OF LAND MANAGEMENT TION OR RECOMPLETION REPORT AND LOG							FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000 5. Lease Serial No. NM-7716			
a. Type of	f Well	Dil W	ell 🔲	Gas	Dry C	ther		······		6. If		llottee or 1		ime
<i>.</i> .	Completion		New New	<b>D</b>	Work Over	Deepen 🗋 P	lug Back	Diff.	Resvr.					
			Other:			·	· .			7. UI	nit or CA	Agreemen	t Name	and No.
	f Operator					(		(	F			and Well		<u></u>
Address	LIME RC	ICK RE	SOURC	ES II-A,	<u>L.P.</u> C	O Mike Pipp	in LLC (	the second s	ea code)			FF 8 D	FEDE	RAL #
		Sulliva	n Farm	inaton N	NM 87401			27-457		9. A	PI Well N		2005	
. Location						ederal requirem				10 5		-015-40		
At surface			330'	FNL & 9	990' FWL U	Init (D) Sec.	8. T18	S. R27E	: 1			ool, or Ex Glorieta-	-	-
						CEIVE		-,	T T	11. S	ec., T., R.	, M., or B	lock and	1
At top proc	d, interval re	ported bel	ow						-	Survey or Area D 8 18S			5 <u>27E</u> 13. Sta	
At total de	nth				DEI	C <b>31</b> 2012	j			12. County or Parish Eddy				NM
4. Date S			15, D	ate T.D. R	eached	16. Da	te Comple			17. E		(DF, RKB	, RT, G	
	11/18/1	2		1	1/23/12		12/	10/12	ly to Prod.		•	3418' 0	<u>SL</u>	
8. Total I			4441'	19. P	lug Back T.D.:				20. Depth I	Bridge F	-			
1 Type I	TV Flectric & Or	_	anical Logs	Run (Subt	nit copy of each	TVD		22 Was	well cored	00 N		ſVD 'es (Subm	it conv)	
	n & Dens			Train (Subi	inc copy of cach	, 	· (		DST run?					
								Dire	ctional Surve	ey? 🗖	No 🕻	Yes (Si	ibmit co	py)
3. Casing	g and Liner F	Record (R	eport all st	rings set in	well)			01 0						
Hole Size	Size/Grade	W1. (#/	ft.) To	op (MD)	Bottom (MD)	Stage Cemente Depth		Sks. & Cement	Slurry Vol (BBL)	<sup>I.</sup> }	Cement To	op*	Amou	nt Pulled
					<u> </u>				·····					
12-1/4"		24#	and the second se	<u>0'</u>	436'			) sx	75 260		Surfac			0' 0'
7-7/8"	5-1/2"	17#		0	4441		950	5 SX	200		Surfac	<u>e</u>		0
24. Tubin	g Record				,L							n maaaaa dhagaa		
Size	Depth Se		Packer De	pth (MD)	Size	Depth Set (MD	)Packer D	epth (MD)	Size		Depth	Set (MD)	Pack	er Set (N
2-7/8"	428	32'		<del>, }</del>	·····		+		<u> </u>			<u> </u>		
25. Produ	cing Interval	s	L	I.		26. Perforatio	n Record		. <u></u>				l	
	Formatio			Тор	Bottom	Perforated			Size		Holes	]	Perf. Sta	
	Yeso			2642'	4125'	<u>3050'-</u> 3400'-			).41"		2		Ope Ope	
4)					<u> </u>	3768'-			).41"		3		Ope	
<u>4)</u>									1	ŀ	<b><i>(EC)</i></b>	JAM		ON
<u>A)</u>		atment. C	ement Squ	æze, Etc.		<u> </u>			Ch data i l		NUE	6-1	0-	13_
	Fracture, Tre					roood w/92		and type o /30 Bra		)27# 1	16/30 si	ber pro	n san	hin X-I
7. Acid, 1	Depth Inter	val	252	0 gal 7	5% HCL & 1	IACEO W/OJ.								
7. Acid,		val 44'	200	0 gal 7.		raced w/91,2	213# 16							d in X-I
17. Acid,	Depth Inter 3050'-33	val 44' 16'	200	0 gal 7.	5% HCL & f		213# 16						p san	
7. Acid,	Depth Inter 3050'-33- 3400'-37 3768'-40	val 44' 16' 78'	200	0 gal 7. 0 gal 7.	5% HCL & f 5% HCL & f	raced w/91,2 raced w/85,5	213# 16 562# 16	/30 Bra	dy & 12,5	61# 1	16/30 si		p san	
7. Acid, 7. Acid, 9. Acid, Aci	Depth Inter 3050'-33 3400'-37 3768'-40 Test Date	val 44' 16'	200	0 gal 7.	5% HCL & f	raced w/91,2 raced w/85,5	213# 16 562# 16	/30 Bra <sub>Gas</sub>	dy & 12,5 Gravity	61# 1	16/30 si m Method	ber pro		
27. Acid, Date First roduced READY	Depth Inter 3050'-33 3400'-37 3768'-40 Test Date	val 44' 16' 78' Hours Tested	200 200 Test Production	0 gal 7. 0 gal 7. <sup>Oil</sup> BBL	5% HCL & f 5% HCL & f Gas MCF	raced w/91, raced w/85, rer Oil Gra	213# 16 562# 16 wity Corr.	/30 Bra <sub>Gas</sub>	dy & 12,5 Gravity	61# 1	16/30 si m Method			RD
7. Acid, Date First roduced READY	Depth Inter 3050'-33 3400'-37 3768'-40 Test Date	val 44' 16' 78' Hours	200 200 Test	0 gal 7. 0 gal 7. 0il	5% HCL & f 5% HCL & f Gas Wa	raced w/91, raced w/85, rer Oil Gra	213# 16 562# 16 wity Corr.	/30 Bra Gas Well Status	dy & 12,5 Gravity	Toductio	16/30 si m Method	ber pro		RD
7. Acid, Date First roduced READY Choke Size	Depth Inter 3050'-33 3400'-37 3768'-40 Test Date Tbg. Press. Flwg. PSI	val 44' 16' 78' Hours Tested Csg. Press.	200 200 Test Production 24 Hr.	0 gal 7. 0 gal 7. Oil BBL Oil	5% HCL & f 5% HCL & f Gas Wa MCF Gas Wa	raced w/91, raced w/85, rer Oil Gra	213# 16 562# 16 wity Corr.	/30 Bra Gas Well Status	dy & 12,5 GravityI	Toductio	16/30 si m Method	ber pro Prùmpil Di tri		RD
Date First Froduced READY Choke Size 28a. Produ	Depth Inter 3050'-33 3400'-37 3768'-40 Test Date Tbg. Press. Flwg. PSI uction - Inter	val 44' 16' 78' Hours Tested Csg. Press. rval B	200 200 Test Production 24 Hr.	0 gal 7. 0 gal 7. Oil BBL Oil	5% HCL & f 5% HCL & f Gas Wa MCF Gas Wa	raced w/91, raced w/85,4 rer Oil Gra ter Gas : C	213# 16 562# 16 wity Corr.	/30 Bra Gas Well Status	dy & 12,5 Gravity	Froduction	16/30 si m Method	ber pro		RD
27. Acid, Date First roduced READY Choke Size	Depth Inter 3050'-33 3400'-37 3768'-40 Test Date Tbg. Press. Flwg. PSI	val 44' 16' 78' Hours Tested Csg. Press.	200 200 Test Production 24 Hr. Rate	00 gal 7. 00 gal 7. 0il BBL 0il BBL	5% HCL & f 5% HCL & f Gas Wa Gas Wa MCF Wa	raced w/91, raced w/85,4 ter Oil Gra ter Gas : C	213# 16 562# 16 wity Corr.	/30 Bra Gas Well Status Gas	dy & 12,5 Gravity	Froduction	n Method	ber pro Prùmpil Di tri		RD
27. Acid, Date First roduced READY Choke Size 28a. Prod Date First Produced	Depth Inter 3050'-33 3400'-37 3768'-40 Test Date Tbg. Press. Flwg. PSI uction - Inter Test Date	val 44' 16' 78' Hours Tested Csg. Press. Val B Hours Tested	200 200 Test Production 24 Hr. Rate Test Production	O gal 7. O gal 7. Oil BBL Oil BBL	5% HCL & f 5% HCL & f Gas Wa MCF Wa Gas Wa MCF Wa	raced w/91,: raced w/85,: ter Oil Gra ter Gas : C ter Oil Gra	213# 16 562# 16 ivity Corr. Dil Ratio	/30 Bra Gas Well Status Gas	dy & 12,5 Gravity A O D M U U Gravity	Froductio	16/30 si m Method D F ( Pumpir Method	ber pro Prùmpil ng 7-2012		RD
7. Acid, Pate First roduced READY thoke Size 18a. Prodi Date First	Depth Inter 3050'-33 3400'-37 3768'-40 Test Date Tbg. Press. Flwg. PSI uction - Inter Test	val 44' 16' 78' Hours Tested Csg. Press. Val B Hours	200 200 Test Production 24 Hr. Rate	O gal 7. O gal 7. Oil BBL Oil BBL	5% HCL & f 5% HCL & f Gas Wa MCF Wa MCF Gas Wa	raced w/91,: raced w/85,: ter Oil Gra ter Gas : C ter Oil Gra	213# 16 562# 16 ivity Corr. Dil Ratio	/30 Bra Gas Well Status Gas Well Statu	dy & 12,5 Gravity A O O I A O O I A O O I Gravity BILE	Productio	16/30 si m Method D E ( Pumpir Pumpir Contention	ber pro Prùmpil Di tri		RD VT

28b. Prod	luction - Inter	val C									
Date First	Test	Hours	Test	Oil	Gas	Water		Oil Gravity	Gas Gravity	Production Method	
Produced	Date	Tested	Production	BBL	MCF		BBL	Corr.			
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water		Gas : Oil	Well Status		
Size	Flwg. SI	Press.		BBL	MCF		BBL	Ratio			
28c. Proc	28c. Production - Interval D										
Date First	Test	Hours	Test	Oil	Gas	Water		Oil Gravity	Gas Gravity	Production Method	
Produced	Date	Tested	Production	BBL	MCF	1	BBL	Corr.	( · · · · · · · · · · · · · · · · · · ·	{	
		ł	$\rightarrow$								
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water		Gas : Oil	Well Status		
Size	Flwg. SI	Press.	Rate	BBL	MCF		BBL	Ratio			
29. Disoc	sition of Gas	(Sold, use	d for fuel, ve	nted, etc.)					**************************************	——————————————————————————————————————	

Plan to sell.

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30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Тор	Bottom	Descriptions, Contents, etc.	Name	Top / Meas. Depth
Yeso	2642'	4125'	Oil & Gas		Depth
				Queen Grayburg San Andres Glorieta Yeso Tubb	532' 932' 1484' 2557' 2642' 4125'
					• · ·

32. Additional remarks (include plugging procedure):

## VANDAGRIFF 8 D FEDERAL #4 **NEW OIL WELL**

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)

2. Geologic Report 5. Sundry Notice for plugging and cement verification 5. Core Analysis

3. DST Report 7. Other:

4. Directional Survey

31. Formation (Log) Markers

<ol><li>I hereby certify that the foregoing and attached</li></ol>	d information is complete and correct as determined fi	rom all available records (see attached instructions)*
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Name (please print)	Mike Pippin (505-327-4573	Title	Petroleum Engineer (Agent)	
Signature	Milotuspin	Date	December 10, 2012	,-
P.0. 101(0.0.0	001 - ITH 42 HO C Cartin 1010 - In the transford	a one norson Impartin	als and willfully to make to any department or againsy of	-h o I

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the U States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.