

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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DEC 27 2012

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
**BOPCO, L. P.**3a. Address  
**P. O. Box 2760, Midland, TX 79702**3b. Phone No. (include area code)  
**432-683-2277**4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SHL; NWNE, UL B, 1000' FNL, 1850' FEL, Sec 28, T24S-R31E, Lat N32.192697, Long W103.779717  
BHL; 400' FSL, 2290' FWL, Sec. 27, T24S-R31E, Lat N32.182036, Long W103.766314**5. Lease Serial No.  
**NM 0522A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**Poker Lake Unit NMNM 71016X**8. Well Name and No.  
**Poker Lake Unit #411H**9. API Well No.  
**30-015-39930**10. Field and Pool, or Exploratory Area  
**Poker Lake, SW (Delaware)**11. County or Parish, State  
**Eddy County, New Mexico****12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Drilling Operations</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well on 10/21/2012. Drill 17-1/2" hole to 1,000'. 10/22/12 ran 23 jts 13-3/8", 48#, H-40, ST&C set at 999'. Pump 20 bbls FW preflush w/ green dye followed by Lead 825 sks (247 bbls) Class C Cement + additives (13.7 ppg, 1.68 cu ft/sk). Displace with 152 bbls FW. Land plug with final circ 330 psi and pressure up to 930 psi-floats held. Circ 374 sks (112 bbls) to half pit. 10/24/12 Test 13-5/8" 5,000 psi BOP stack, choke manifold, chokes, kill lines, kelly cocks, kelly safety valves, floor valves and annular to 250 psi low/2,000 psi high. WOC 24.75 hrs. Drill 12-1/4" hole to 4,392'. 10/26/12 ran a total of 112 jts of 9-5/8", 40#, N-80, LTC, set at 4,391'. 1st Intermediate casing Pump 20 bbls FW preflush w/ red dye followed by Lead 1,130 sks (386 bbls) Class C Cement + additives (12.9 ppg, 1.92 cu ft/sk). Followed by Tail 430 sks (65 bbls) PF LITEPOZ + additives (14.8 ppg, 1.33 cu ft/sk). Displace with 327 bbls FW. Land plug with 1,610 psi and pressure up to 1,930 psi-float held. Circ 459 sks (157 bbls) cement to half pits. 10/27/12 test 13-5/8", 5,000 psi, WP BOP stack, rams, choke manifold, lines, valves, chokes, kill lines, kelly cocks, kelly safety valves and floor valves to 250 psi low/3,000 psi high. Test annular to 250 psi low/2,500 psi high. Test casing to 1,200 psi-good test. WOC 23.25 hrs. Drill 8-3/4" hole to 8,294'. 11/03/12 ran a total of 201 jts 7", 26#, N-80, LTC set at 8,293'. Install DV Tool @ 5,009'. 2nd Intermediate casing stage 1 pump 20 bbls FW w/ red dye followed by Lead 265 sks (127 bbls) Tuned Light + additives (10.2 ppg, 2.70 cu ft/sk), followed by Tail 125 sks (37 bbls) VersaCem-PBSH2 + additives (13.0 ppg, 1.67 cu ft/sk). Displace with 130 bbls 8.6 ppg FW followed by 183 bbls 8.6 ppg drilling fluid. Land plug with 750 psi and pressure up to 1,250 psi-floats held. Drop DV tool bomb and open DV tool with 450 psi. Circ 20 bbls red dye and 5 bbls (10 sks) cement to half frac pit. Stage 2 pump 20 bbls FW followed by Lead 105 sks (50 bbls) Tuned Light + additives (10.2 ppg, 2.7 cu ft/sk), followed by Tail 100 sks (23 bbls) of Halcem - C + additives (14.8 ppg, 1.33 cu ft/sk).

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Katy Holster**

Accepted for record

Title Administrative Assistant

Signature

Date

12/14/2012

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

DEC 22 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

PLU #411H Drlg Ops Sundry cont'd

Displace with 191 bbls 8.6 ppg FW. Land plug and close DV tool with 750 psi and pressure up to 2,400 psi-floats held. 11/5/12 test 13-5/8", 5,000 psi, WP BOP stack, rams, choke manifold, lines, valves, chokes, kill lines, kelly cocks, kelly safety valves and floor valves to 250 psi low/3,000 psi high. Test annular to 250 psi low/2,500 psi high. WOC 18 hrs. Drill 6-1/8" hole to a depth of 13,562' (8,173' TVD). Ran 107 jts 4-1/2", 11.6#, HCP-110 and LTC, 12 jts 4-1/2", 11.6#, HCP-110, BTC and 16 Baker Frac Point packer and 17 sleeve assemblies. 11/15/12 test tubing head to 2,500 psi-good test. Rig released 11/15/2012.