

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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NMOCD

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON NMOCD ARTESIA

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC029020A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
Dale H. Parke A Tract 2 #8

2. Name of Operator
Premier Oil & Gas Inc.

9. API Well No.
30-015-04161

3a. Address
PO Box 1246
Artesia, NM 88211-1246

3b. Phone No. (include area code)
972-470-0228

10. Field and Pool or Exploratory Area
Grayburg-Jackson (SR, Q, GB, SA)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 15, T-17S, R-30E
330' FSL & 2310' FWL

11. Country or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Plug and Abandon Dale H. Parke A Tract 2 #8:
November 28 - December 3, 2012

RECLAMATION
DUE 6-2-13

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

- RIH and tag cmt @ 2730'. Circulate hole w/ 110 bbls of gel mud. Mud was made with 25 sacks (50 pounds each) of gel per 100 barrels of brine water per BLM requirement. 2730' tag witnessed by Jerry Blakely BLM.
- PU to 2209 and spot 25 sk plug across top of Queen. ROOH w/ tubing. RIH with wireline and tag cement 2009'. Tag witnessed by Jerry Blakely BLM.
- PU and perforate 4 holes @ 1300'. Pump mud 50 bbls and set packer, squeeze 30 sx of Class "C." POOH w/ tubing. WOC. RIH w/ wireline and tag cement @ 1144'. Witnessed by Jerry Blakely BLM.
- Perforate 4 holes @ 642'. Pump mud 5 bbls and set packer, squeeze 25 sx of Class "C". WOC. Tag cmt @ 426'. Witnessed by Jerry Blakely BLM.
- Perforate 4 holes @ 60'. Pump 15 bbls of mud gel. Pump 84 sx of Class "C". Tag 28' down. Pump 1 bbls of cement to surface. Cut off all casing 3' down. Cement dry hole marker and ground level marker (dated December 3, 2012) and fill in. Work verified by Jerry Blakely BLM.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Daniel Jones

Title Vice President

Signature

Date 12/10/2012

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

DEC 29 2012
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction:

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Handwritten: 1/3/2013

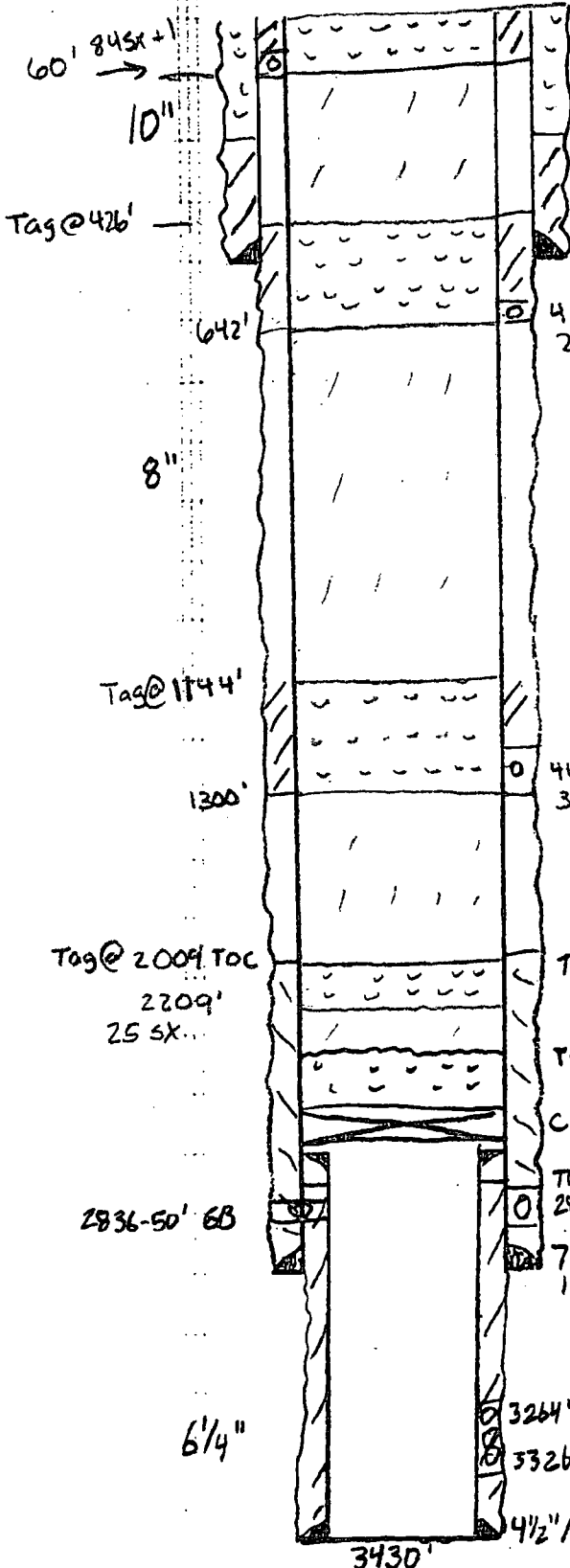
Accepted for record
NMOCD

Handwritten initials: AM

Dale H Parke A Tr 2-8
 330' FSL, 2310' FWL
 N-15-17s-30e
 Eddy, NM

30-015-04161

Zero:
 KB:
 GL: 3684



TOC 250' Calc (10\"/>

TDS: BQS:

8 5/8\"/>

Drld 1939?

10/71: CO 3415'.
 Premier 2834-38', 2842-46', 2852-56'
 Frac 31,000g WFSO + 26000# 2040 + 5000# 10/20

2/74: CO 3430'.
 4 1/2\"/>

Convert W/W

8/06: Ø art plug 2600' PWOP

TOC 1950' Calc (8\"/>

TOC @ 2730'
 CIBP @ 2760'

TOC 2820' TS
 2834-2856'
 7\"/>

GB

SA

Liner 2769-3429' 350sx

marks shallow