

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-25237
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron, U S A, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 15 Smith Road Midland, TX 79705		7. Lease Name or Unit Agreement Name FORT 18 COM
4. Well Location Unit Letter E : 1980 feet from the NORTH line and 895 feet from the WEST line Section 18 Township 24 S Range 29 E NMPM County EDDY		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2560' GR		9. OGRID Number 147179
		10. Pool name or Wildcat MALAGA; DELAWARE

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

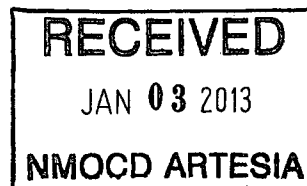
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Run MIT/Casing Repair ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

AMENDED: Please find our intent to run a MIT in the TA of this well for a period of up to two years. Plans are to re-evaluate all potential producing intervals that otherwise would be lost by plugging this well. Please find attached a current well bore diagram. We will provide the NMOCD 24 hours notice in order to witness the MIT. A history in the repair of the casing is attached:



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Specialist II

DATE 01/02/2013

Type or print name Bryan Arrant (Agent)

E-mail address: bryan.arrant@chk.com

PHONE: (405)935-3782

For State Use Only

APPROVED BY:

TITLE

COMPLIANCE OFFICER

DATE

1/3/13

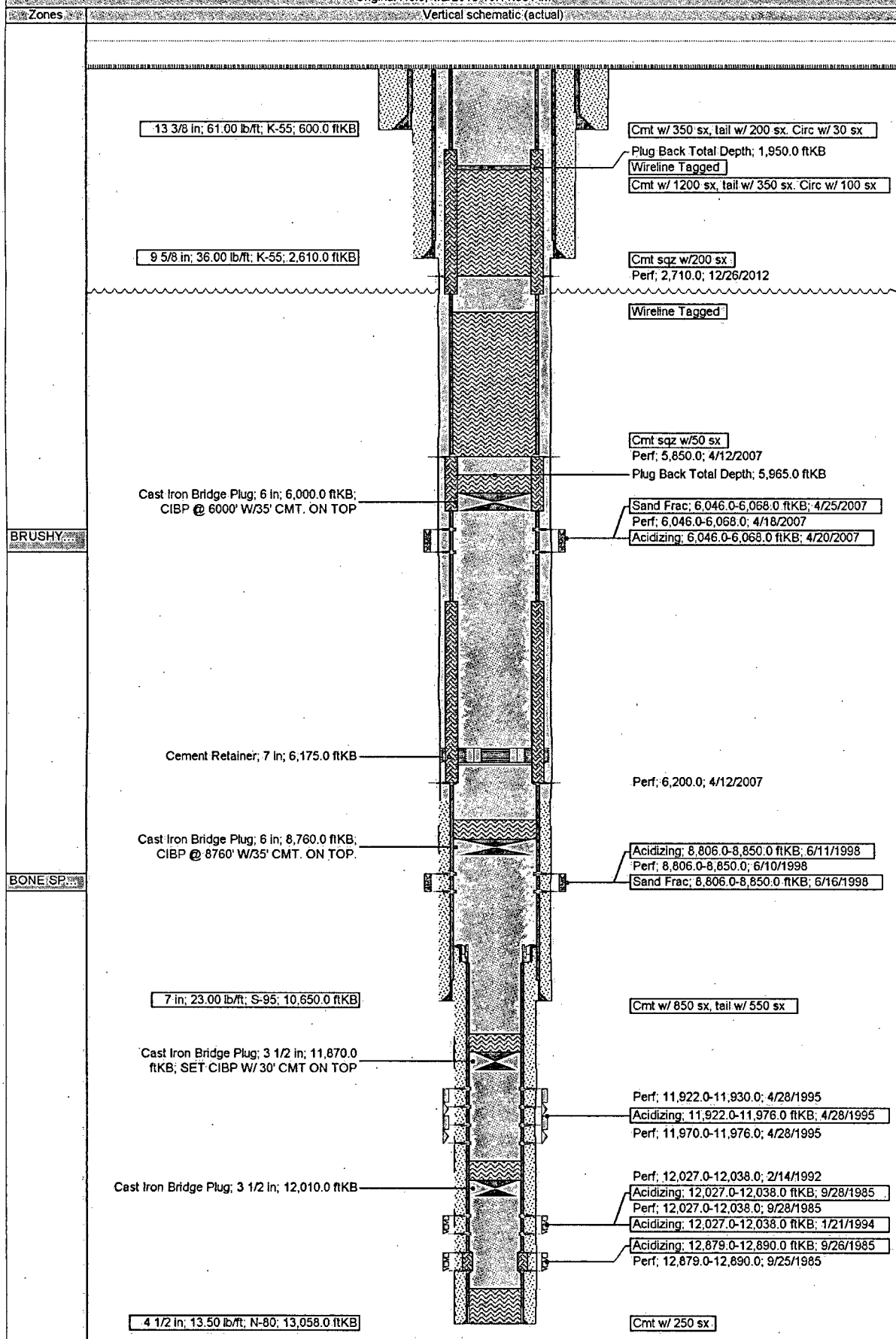
Conditions of Approval (if any):

Current Wellbore Schematic

WELL (PN): FORT 18 COM 1(CVX) (891241)
 FIELD OFFICE: HOBBS
 FIELD: Pierce Crossing, Bone Spring
 STATE / COUNTY: NEW MEXICO / EDDY
 LOCATION: SEC 18-24S-29E, 1980 FNL & 895 FWL
 ROUTE: HOB-NM-ROUTE 10- DAVID ORTEGA
 ELEVATION: GL: 2,955.8 KB: 2,976.0 KB Height: 20.2
 DEPTHS: TD: 13,058.0

Chesapeake
 API #: 3001525237
 Serial #: 301171
 SPUD DATE: 3/23/1985
 RIG RELEASE: 9/18/1985
 1ST SALES GAS: 4/1/1986
 1ST SALES OIL:
 CURRENT STATUS: TIA

Original Hole: 1/2/2013, 10:11:39 AM



FORT 18 COM 1
UNIT E, SEC. 18 T-24-S R-29 E
Eddy Co., NM
30-015-25237
(Casing Repair)

12/12/2012

HOLD PJS A MOVE IN AND RIG UP MESA WELL SER UNIT. DO EMERGENCY RESPONSE SHEET AND RIG UP INSPECTION. SD

12/13/2012

SITP:0 HOLD PJS ARECIEVE, RACK AND TALLY 190 JTS OF 2 7/8" DOUBLE R WORK STRING. MIRU COMPLETION UNIT AND SET IN SURFACE EQUIP. SD

12/14/2012

SICP:0 HOLD PJS PICK UP HALLIBURTON 6.0" MODEL R PKR AND TIH PICKING UP 184 JTS OF 2 7/8" WORK STRING. SET PKR AT 5896' AND TEST CIBP TO 500 PSI. NO LEAK OFF. PULL UP TO 5796' AND SET PKR. TEST ANNULUS TO 1000 PSI. NO LEAK OFF. PRESSURE UP SQUEEZE PERFS AT 5850' TO 2000 PSI. NO LEAK OFF. RIG UP SWAB AND SWAB BACK 35 BBLs OF WATER AND OIL. SWI. SD

12/17/2012

SITP:0 HOLD PJS TIH W/ SWAB IFL 60' FROM SURFACE. 5736' OF FLUID ENTRY IN 48 HRS. (33 BBLs). RELEASE PKR AND TIH TO 5860'. MIRU CUDD ACID SER AND SPOT 500 GALS OF 15% HCL. PICK UP TO 5796' AND REVERSE SPOT ACID. COULD NOT SET PKR. TOO H AND PICK UP ANOTHER PKR. TIH TO 5796'. REVERSE OUT 14 BBLs. TRY TO SET PKR. WOULD NOT SET. TIH TO 5860' AND REVERSE OUT ACID. TOO H W/ 40 JTS OF TBG. SWI. SD

12/18/2012

SITP:0 HOLD PJS ACN'T TOO H W/ TBG AND PKR. PICK UP HALLIBURTON 6.0" RTTS PKR AND TIH TO SPOT DEPTH AT 5860'. MIRU CUDD ACID SER AND SPOT 500 GALS OF 15% HCL. PULL UP TO 5796' AND REVERSE SPOT HCL. SET PKR. ACIDIZE SQUEEZE PERF AT 5850'. BROKE OVER AT .9 BPM AT 4120 PSI. ESTABLISH INJECTION RATE AT 1.7 BPM AT 4600 PSI. PUT AWAY ACID. ISIP: 3053 PSI 15 MIN 551 PSI. BWD. RELEASE PKR AND TOO H. PU 11 JTS OF TBG, PKR AND TIH TO 5860'. SWI. SD

12/20/2012

SITP:0 HOLD PJS MIRU RISING STAR CMT SER AND SPOT 50 SXS (11.8) BBLs OF CLASS "C" 3/10% OF RETARTER AT 14.8 PPG W/ A 1.33 YIELD AT 5860'. PULL UP TO 5182' AND REVERSE. REVERSED 1/2 BBL OF CMT. SET PKR AND TEST ANNULUS TO 500 PSI. START PUMPING AT 1/2 BPM AT 4000 PSI AND PUMP 4 BBLs. STAGE THE LAST 2 BBLs IN 15 MIN INTERVALS AT 1/2 BPM AT 3200 PSI. FINAL SHUT IN PRESSURE 1750 PSI. SWI. RD CMT SER. SD

12/26/2012

SITP:0 HOLD PJS A HAD AN ICE BLOCK IN 3 FEET OF EXPOSED TBG AND VALVE. THAWED OUT ICE BLOCK W/ HOT WATER. SITP:300 PSI. BWD. RELEASE PKR AND TIH TO TAG. TAG CMT AT 5672'. (178' ABOVE PERF HOLES AT 5850') TOO H AND LAY DOWN PKR. MIRU JSI WIRE LINE SER AND TIH. TAG WIRE LINE DEPTH AT 5664'. PULL CBL, CCL AND GR FROM 5664' TO 2600'. ALL FREE PIPE. NO CMT. PICK UP 3 1/8" PERF GUN AND TIH. PERF 2 SQUEEZE HOLES AT 2710'. TOO H AND RD WIRE LINE UNIT. SWI. SD

12/27/2012

SITP: 100 PSIHOLD PJS PICK UP HALLIBURTON TENSION PKR AND TIH. SET PKR AT 2596'. CIRCULATE WELL BETWEEN THE 7" PRODUCTION CSG AND 9 5/8" INTERMEDIATE CSG. CIRCULATE 125 BBLs AT 2.5 BPM AT 700 PSI. RELEASE PKR AND TOO H LAYING DOWN 80 JTS OF TBG AND PKR. SWI. SD

12/28/2012

SICP:160 PSIHOLD PJS MIRU RISING STAR CMT SER. PUMP 200 SXS(70 BBLs) OF LEAD 65/35 "C" CMT AT 11.7 PPG W/ A 1.84 YIELD TAILING IN W/ 150 SXS (36 BBLs) OF CLASS "C" AT 14.8 PPG W/ A 1.34 YIELD. LOST CIRCULATION W. 70 BBLs OF FLUSH PUMPED. CONT DISPLACEMENT TO 85 BBLs. SWI. SD