4	27398Submit 3 Copies To Appropriate State	Energy, Minerals and Natural Resources			Form C-103	
	District Office				Revised June 10, 2003	
	<u>District 1</u>				Revised Julie 10, 2003	
	1625 N. French Dr., Hobbs, NM 88240 District II					
۸.	1301 W. Grand Ave., Artesia, NM 88210 OIL CONSI	0 OIL CONSERVATION DIVISION			C I	
		1220 South St. Francis Dr.			of Lease	
	1000 Rio Brazos Rd Aztec NM 87410	Santa Fe, NM 87505			X FEE	
		Santa PC, INIVI 87505			as Lease No.	
	1220 S. St. Francis Dr., Santa Fe, NM 87505			LH2460		
ĺ	SUNDRY NOTICES AND REPORTS ON WELLS			7 Lense Name (or Unit Agreement Name	
	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			POGO 36 STAT		
	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			P000 30 STAT	E	
	PROPOSALS.)					
	1. Type of Well:	DEGEN (TET)			8. Well Number	
	Oil Well 🔲 Gas Well X Other – inj	Other – inj RECEIVED				
			9. OGRID Number			
		2. Name of Operator DEC 31 2012			ber	
	Southwest Royalties, Inc.	inwest Royanies, me.		021355		
	3. Address of Operator	NMOCD ARTESIA		10. Pool name o		
	6 Desta Drive, Ste 2100, Midland, Texas 79705		ANIESIA	NBD - DELAW	ARE	
	4. Well Location					
Unit Letter I : 2310 feet from the S line and 330 feet from the W line					ne	
	Section 36 Township	5 25-S Ra	inge 29-E	NMPM Eddy	County	
	11. Elevation <i>(Sho</i>) 3037.5' GR	in micenier Dic,	nub, ni, on, cic.			
l		- Indianta Nu	ture of Nation		Data	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPOR						
					PORT OF:	
	PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			K 🛛	ALTERING CASING 🔲	
	TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL				PLUG AND	
					ABANDONMENT	
	PULL OR ALTER CASING MULTIPLE CASING TEST AN COMPLETION CEMENT JOB			ND 🗌		
		_				
_	OTHER:	<u>L</u>		air & replacement		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including es						
	of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.						
•						
Machanical Integrity Test failed 12/7/12 due to a hole in the typing for the Dage 26 State #1 11						
	Mechanical Integrity Test failed 12/7/12 due to a hole in the tubing for the Pogo 36 State #1 well. 12/19/12 MI RU on well and repaired 1 hole in 2-3/8" tbg. Re-dressed seals on pkr; and set pkr @ 4613.29'. SD and scheduled test for					
	12/19/12 MI KU on wen and repared 1 note in 2-3/8 log	g. Re-dressed s	eals on pkr; and se	$a p kr (a) 4613.29^{\circ}$.	SD and scheduled test for	
12/27/12 Pressure tested w/6000# compression. Pressured up to 325# CP and held test for 30 mins; TP 0#; surface pressure 0#; charted						
and delivered to NMOCD Artesia office as directed by NMOCD rep Karen Sharp.						
	04/20/02		05/10/02			
:	Spud Date: 04/30/93	Rig Release Da	te: $05/19/93$			
-						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
1	NATURE					
	\rightarrow					
		ddress: <u>dhowa</u>	rd@claytonwilliam	is.com Telephone	No. 432/688-3267	
((This space for State use)	e for State use)				
	P	/	, ,		11	
	PPPROVED BY RUHARD NOS TITLE COMPLIANCE OFFICER DATE 1/3/13				_DATE_1/3/13_	
(Conditions of approval, if any:			-		
		.*			(m)	



