Form 3160-5 (April 2004)

| UNITED STATES |
|----------------------------|
| DEPARTMENT OF THE INTERIOR |
| DUDEAU OF LAND MANACEMENT |

| ECDIA I PROGRESS |
|-------------------------|
| FORM APPROVED |
| OM B No. 1004-0137 |
| Expires: March 31, 2007 |

OCD Artesia

| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. | | | | | Lease Scrial No. If Indian, Allottee or Tribe Name | | |
|---|--|--|---|--|---|--|---|
| | | | | | | | SUBMIT IN TRIPLICATE- Other instructions on reverse side. |
| 1. Type of Well ☐ ☐ Gas Well ☐ ☐ Other ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ | | | | | lame and No. | | |
| 2. Name of Operator OXY USA Inc. | | | | | Lost Tank Federal 4 #1 9. API Well No. | | |
| 3a. Address 3b. Phone N 1017 W. Stanolind Rd. Hobbs, NM 88240 575-397- | | | 0. (include area code) 3247 | | 5-28727 and Pool, or Exploratory Area | | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | | | | | Lost Tank Delaware West | | |
| 03-22S-31E-330FNL-2310FWL | | | | 11. Count | 11. County or Parish, State | | |
| | | | | | Eddy Cnty, NM | | |
| 12. CHECK A | PPROPRIATE BOX(ES) TO | INDICATE NAT | URE OF NO | TICE, REPORT, C | OR OTHER DATA | | |
| TYPE OF SUBMISSION TYPE OF ACTION | | | | | | | |
| Notice of Intent Subsequent Report Final Abandonment Notice | Report Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporarily Abandon Convert to Injection Plug Back Water Disposal | | | | | | |
| If the proposal is to deepen dir Attach the Bond under which the following completion of the intesting has been completed. Find determined that the site is read | ectionally or recomplete horizontall the work will be performed or provivolved operations. If the operation inal Abandonment Notices shall be y for final inspection.) | ly, give subsurface loc- ide the Bond No. on f results in a multiple co filed only after all requ | ations and measured with BLM/BI ompletion or reconstruction or reconstruction or reconstruction of the state | ared and true vertical dep A. Required subsequent completion in a new inter ding reclamation, have b | work and approximate duration thereof. oths of all pertinent markers and zones. It reports shall be filed within 30 days wal, a Form 3160-4 shall be filed once een completed, and the operator has | | |
| | Lost Tank Federal 4 #1 location page/s for additional informat | | | to unplanned shut de | own of DCP Linam Ranch gas | | |
| ACCORDED TO TRECASE NMOCE ADde 1/3/3 SEE ATTACHED FOR CONDITIONS OF APPROVACE 27 2012 NMOCD ARTES | | | | DEC 2 | OVED 2 2012 Chitlock Jr | | |
| TO THE | | | | | AU OF LAND MANAGEMENT ARLSBAD FIELD OFFICE | | |
| 14. I hereby certify that the fore | egoing is true and correct | · · · · · · · · · · · · · · · · · · · | | | | | |
| Name (Printed/Typed) Brenda Hodges | , | | | istrative Assistant | | | |
| Signature Juna C | Bither for Bre | ndo Date | Date 10/17/2012 | | | | |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USE | | | | | | | |
| Approved by | | | Title | | Date | | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Oxy USA Inc.

December 22, 2012

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.