Form 3160-5 (Lugust 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD-ARTESIA

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	Expires.	July	J 1.,
Lease Ser	ial No.		

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				NMLC028731B			
			,	6. If Indian, Allottee	or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM111789X		
1. Type of Well					8. Well Name and No.		
☑ Oil Well ☐ Gas Well ☐ Other					DODD FEDERA	L UNIT 922H	
2. Name of Operator Contact: BRIAN MAIORINO COG OPERATING LLC E-Mail: bmaiorino@concho.com					9. API Well No. 30-015-40636-00-X1		
3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701 3b. Phone No. (include area code) Ph: 432-221-0467					10. Field and Pool, or Exploratory DODD - GLORIETA-UPPER YESO		
4. Location of Well (Footage, Sec., 1	., R., M., or Survey Description	on) .	,		11. County or Parish	, and State	
Sec 14 T17S R29E SWSW 0	990FSL 0330FWL				EDDY COUNT	Y, NM	
12. CHECK APPL	ROPRIATE BOX(ES) T	O INDICATE	NATURE O	F NOTICE, RE	PORT, OR OTHI	ER DATA	
TYPE OF SUBMISSION			TYPE	OF ACTION			
Notice of Intent	☐ Acidize	□ Dee	pen	□ Production	on (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Frac	ture Treat	□ Reclamat	tion:	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	□ New	Construction	□ Recompl	ete	Other Venting and/or Flari	
Final Abandonment Notice	☐ Change Plans	□ Plug	and Abandon	☐ Tempora	rily Abandon	venting and/or Flari	
	Convert to Injection	□ Plug	Back	□ Water Di	sposal		
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f COG Operating LLC respectful P-Sec15-T17S-R29E, from 11	operations. If the operation read on the operation of the	esults in a multipl iled only after all	e completion or r requirements, inc	ecompletion in a n luding reclamation	ew interval, a Form 31	60-4 shall be filed once I, and the operator has	
# of wells producing to battery	r: 10	RECE	IVED	ODD Am		4	
bbls oil/day: 280	,	1 UEL 2 / /UL/ 1			TACHED FO	·· —	
MCF gas/day: 600				CONDIT	IONS OF A	PPROVAL	
Name of nearest gas gatherin	g facility: Frontier	NMOCD /	ARTESIA	,	· · · · · · · · · · · · · · · · · · ·	,,	
Reason: Gas from newly drill	ed well Dodd Federal Ur	nit 922H not be	ing accepted	by Frontier due	to		
· ·	+ 4		<i>1</i> ·				
14. Thereby certify that the foregoing is	Electronic Submission : For COG	OPERATING LI	C, sent to the	Carlsbad	•		
Name(Printed/Typed) BRIAN MA	nmitted to AFMSS for prod MORINO	cessing by Kur		n 11/30/2012 (13 IORIZED REPF			
Transfer mean type by Briting 181			7,011		· ·		
Signature (Electronic S	Signature (Electronic Submission)			Date 11/30/2012			
	THIS SPACE F	OR FEDERA	L OR STAT	E OFFICE US	E		
Approved By DUNCAN WHITLOCK		TitleSUPERVISORY PET Date 12		Date 12/22/2012			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #161485 that would not fit on the form

32. Additional remarks, continued

high oxygen content. Oxygen content in gas expected to diminish \sim 1 to 2 weeks after well is produced.

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

COG Operating LLC Dodd Federal Unit 922H NM111789X

December 22, 2012

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.