(April 2004)	DEPA	UNITED STAT ARTMENT OF TH	In A minh h o h		• •		FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2	007	
SU		EAU OF LAND MA	EPORTS ON	272012		<ol> <li>Lease Serial LC 0689</li> </ol>			
Do not	use this fo	orm for proposals Jse Form 3160 - 3	s to drill prove	D'ARTESI	A	6. If Indian,	Allottee or Tribe N	lame	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.  1. Type of Well						7. If Unit or CA/Agreement, Name and/or No. Poker Lake Unit NMNM 71016X			
						8. Well Name and No. Poker Lake Unit #339H			
2. Name of Operator BOI	PCO, L. P.				-	9. API Wel			
3a         Address         3b. Phone No. (include area code)           P. O. Box 2760, Midland, TX 79702         432-683-2277					····	30-015-40659			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						10. Field and Pool, or Exploratory Area Poker Lake, SW (Delaware)			
Surface: SWSE, UL	D, 265' FSL, 20	010' FEL, Sec 14, T24	S-R30, Lat N32.21		.848994	11. County o	r Parish, State		
Bottom Hole: 1400' F	'SL, 2300' FEL	., Sec 24, T24S, R30E	, Lat: N32.199842	, Long: W103.832	656	Eddy C	ounty, New Mex	ico	<u>.</u>
12. CH	ECK APPRO	PRIATE BOX(ES)	TO INDICATE N	NATURE OF NO	ЛСЕ, RE	PORT, OR	OTHER DATA	۱.	
TYPE OF SUBMISS	SION	·		TYPE OF AC	TION				
Notice of Intent		Acidiże	Deepen		uction (Start	Resume)	Water Shut-O		
Subsequent Report		Alter Casing Casing Repair	Fracture Trea	, <b>m</b>	amation mplete		Well Integrity		S
_		Change Plans	Plug and Ab		porarily Abar	ndon			
Final Abandonment	Notice	Convert to Injection	Plug Back	Wate	r Disposal				
Attach the Bond und following completion testing has been com determined that the s Spud well on 10/2 followed by 40 bb (73 bbls) Class C psi-floats held. D	er which the worl n of the involved pleted. Final Aba ite is ready for fin 25/2012. Drill 1 pls seal bond, 5 + additives (14 vid not circulate	k will be performed or pi operations. If the operat andonment Notices shall hal inspection.) 17-1/2" hole to 905'. bbls FW spacer, Lea .8 ppg, 1.35 cu ft/sk). e cement to surface, I	rovide the Bond No. ion results in a multip be filed only after all 10/26/12 ran 22 jts d 1000 sks (311 bb Displace with 136 ost all returns at 1	le completion or rece l requirements, includ 13-3/8", 48#, J-55 bls) Class C + addi 6 bbls BW. Bump 10 bbls into displa	<ul> <li>IA. Required completion in a ling reclamation</li> <li>H-40, STC</li> <li>tives (13.5 p plug with find the second secon</li></ul>	subsequent re a new interval ion, have been C set at 904'. pg, 1.75 cu inal circ 314 /27/12 Pump	ports shall be filed , a Form 3160-4 sh a completed, and th Pump 30 bbls 1 ft/sk), followed b psi and pressur- ped 250 sks Class	all be filed onc e operator has W pre flush y Tail 300 sk e up to 844 s C Neat (14.)	s 3.
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## PLU #339H Drlg Ops Sundry cont'd

Stage 2 pump 20 bbls FW followed by Lead 125 sks (60.1 bbls) Tuned Light + additives (10.2 ppg, 2.7 cu ft/sk), followed by Tail 100 sks (24 bbls) of Halcem C Neat (14.8 ppg, 1.33 cu ft/sk). Displace with 190.4 bbls 8.5 ppg mud. Finish pumping Stage 2 with 472 psi final circ and pressure up to 1,872 psi to ensure DV tool closed-tool closed. Calculated TOC at 3000'. 11/7/12 test BOP to 250 psi low/3,000 psi high. Test 4" pipe rams, all valves on stack, upper and lower Kelly valves and annular to 250 psi low/2,500 psi high. Test 7" casing to 1,750 psi-good test. WOC 28.5 hrs. Drill 6-1/8" hole to a depth of 13,816' (7,924' TVD). 11/16/12 ran 119 jts 4-1/2",11.6#, HCP-110 and LTC, 11 jts 4-1/2",11.6#, HCP-110, BTC and Baker Frac Point assembly with 18 OH packers and 19 sleeves. Test tubing head to 1,500 psi-good test. Rig released 11/18/2012.