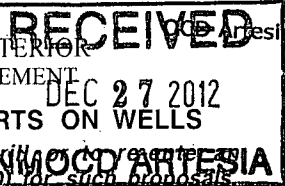


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re-enter  
abandoned well. Use Form 3160-3 (APD) for such proposals.

## SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **BOPCO, L. P.**3a. Address  
**P. O. Box 2760, Midland, TX 79702**3b. Phone No. (include area code)  
**432-683-2277**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Surface: SWSE, UL O, 265' FSL, 2010' FEL, Sec 14, T24S-R30, Lat N32.211259, Long W103.848994  
Bottom Hole: 1400' FSL, 2300' FEL, Sec 24, T24S, R30E, Lat: N32.199842, Long: W103.832656**

5. Lease Serial No.

**LC 068905**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**Poker Lake Unit NMNM 71016X**

8. Well Name and No.

**Poker Lake Unit #339H**

9. API Well No.

**30-015-40659**

10. Field and Pool, or Exploratory Area

**Poker Lake, SW (Delaware)**

11. County or Parish, State

**Eddy County, New Mexico**

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Drilling Operations</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well on 10/25/2012. Drill 17-1/2" hole to 905'. 10/26/12 ran 22 jts 13-3/8", 48#, J-55, H-40, STC set at 904'. Pump 30 bbls FW pre flush followed by 40 bbls seal bond, 5 bbls FW spacer, Lead 1000 sks (311 bbls) Class C + additives (13.5 ppg, 1.75 cu ft/sk), followed by Tail 300 sks (73 bbls) Class C + additives (14.8 ppg, 1.35 cu ft/sk). Displace with 136 bbls BW. Bump plug with final circ 314 psi and pressure up to 844 psi-floats held. Did not circulate cement to surface, lost all returns at 110 bbls into displacement. 10/27/12 Pumped 250 sks Class C Neat (14.8 ppg, 1.33 cu ft/sk) at 1 bpm with 220 psi through 1" pipe. Circulated 25 sks (6 bbls) cement to surface. 10/28/12 test 13-5/8", 5,000 psi WP BOP stack, choke manifold, chokes, kill lines, Kelly cocks, Kelly safety valves, floor valves to 250 psi low/3,000 psi high. Test annular to 250 psi low/2,500 psi high. Test casing to 1200 psi - good test. WOC 41 hrs. Drill 12-1/4" hole to 4,079'. Ran a total of 97 jts of 9-5/8", 40#, H-40, LTC set at 4,078'. Pump 30 bbls FW followed by Lead 1,250 sks (423 bbls) 35/65 Class C Cement + additives (12.8 ppg, 1.90 cu ft/sk), followed by Tail 250 sks (59 bbls) Class C neat (14.8 ppg, 1.32 cu ft/sk). Displace with 303 bbls FW. Land plug with 1,165 psi and pressure up to 1,710 psi-float held. Circ 143 bbls cement to surface. 11/1/12 test 13-5/8", 5,000 psi WP BOP stack, choke manifold, chokes, kill lines, Kelly cocks, Kelly safety valves, and floor valves to 250 psi low/3,000 psi high. Test annular to 250 psi low/2,500 psi high. Test casing to 1,500 psi-good test. WOC 30 hrs. Drill 8-3/4" hole to 8,001'. 11/6/12 ran a total of 188 jts 7", 26#, N-80 and LTC set at 8,000'. Stage 1 pump 20-bbls FW followed by 20 bbls FW w/ red dye, followed by Lead 170 sks (81.7 bbls) Tuned Light + additives (10.2 ppg, 2.71 cu ft/sk), followed by Tail 150 sks (44.6 bbls) VersaCem PBSH2 + additives (13.0 ppg, 1.67 cu ft/sk). Displace with 120 bbls FW and 182 bbls of 8.5 ppg mud. Circ pressure 583 psi and bump plug with 1,048 psi-floats held. Drop DV tool bomb and open DV tool with 632 psi. Circ 65 bbls cement off of DV tool to surface. WOC 6 hrs.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Katy Holster

Signature

Title Administrative Assistant

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

DEC 22 2012

Date

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

PLU #339H Drlg Ops Sundry cont'd

Stage 2 pump 20 bbls FW followed by Lead 125 sks (60.1 bbls) Tuned Light + additives (10.2 ppg, 2.7 cu ft/sk), followed by Tail 100 sks (24 bbls) of Halcem C Neat (14.8 ppg, 1.33 cu ft/sk). Displace with 190.4 bbls 8.5 ppg mud. Finish pumping Stage 2 with 472 psi final circ and pressure up to 1,872 psi to ensure DV tool closed-tool closed. Calculated TOC at 3000'.

11/7/12 test BOP to 250 psi low/3,000 psi high. Test 4" pipe rams, all valves on stack, upper and lower Kelly valves and annular to 250 psi low/2,500 psi high. Test 7" casing to 1,750 psi-good test. WOC 28.5 hrs. Drill 6-1/8" hole to a depth of 13,816' (7,924' TVD). 11/16/12 ran 119 jts 4-1/2", 11.6#, HCP-110 and LTC, 11 jts 4-1/2", 11.6#, HCP-110, BTC and Baker Frac Point assembly with 18 OH packers and 19 sleeves. Test tubing head to 1,500 psi-good test. Rig released 11/18/2012.