Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires; July 31, 2010

Expires	i, July	٠
Lease Serial No.		

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	
shandoned well. Use form 3160-3 (APD) for such proposals	

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Do not use thi abandoned wel	s form for proposals to I. Use form 3160-3 (APL	drill or to re-e D) for such pr	nter an oposals.		6. If Indian, Allottee of	Tribe Name
SUBMIT IN TRII	PLICATE - Other instruc	tions on reve	rse side.		7. If Unit or CA/Agree	ment, Name and/or No.
1. Type of Well Gas Well Oth	er				8. Well Name and No. CHRIS ROBIN 20	FEDERAL 5
Name of Operator OXY USA WTP LP	Contact: E-Mail: jennifer_du	JENNIFER A I arte@oxy.com	DUARTE		9. API Well No. 30-015-40671	
3a. Address PO BOX 4294 HOUSTON, TX 77210		3b. Phone No. 9 Ph: 713-513	include area code -6640)	10. Field and Pool, or ARTESIA; GLOI	Exploratory RIETA-YESO
4. Location of Well (Footage, Sec., T.	. R., M., or Survey Description)	1		·.	11. County or Parish, a	and State
Sec 20 T17S R28E NENE 380	FNL 440FEL				EDDY COUNTY	, NM
12. CHECK APPR	OPRIATE BOX(ES) TO) INDICATE:	NATURE OF	NOTICE, RI	EPORT, OR OTHER	R DATA
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION		P
Notice of Intent	☐ Acidize	Deep	en [□ Product	ion (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fract	ire Treat	□ Reclam	ation	■ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New	Construction	☐ Recomp	•	Other Change to Original A
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	⊤empor	arily Abandon	PD
•	☐ Convert to Injection	Plug	Back	☐ Water L	Disposal	
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab- determined that the site is ready for fit AS APPROVED BY EMAIL BY	illy or recomplete horizontally, k will be performed or provide operations. If the operation resondonment Notices shall be file and inspection.)	give subsurface to the Bond No. on sults in a multiple ed only after all re	ocations and meas file with BLM/BL completion or rec quirements, inclu	ared and true ver A. Required sult completion in a in ling reclamation	ertical depths of all pertin osequent reports shall be new interval, a Form 3160 n, have been completed, a	ent markers and zones. filed within 30 days 2-4 shall be filed once and the operator has
Accepted for record	JAN 02 NMOCD AR	•			APPRO DEC 3	VED 1 2012
14. Thereby certify that the foregoing is	Electronic Submission # For OXY	171262 verified USA WTP LP	sent to the Car	Isbad	BUREAU OF L	AND MANY SEMENT D FIELD OFFICE
Name (Printed/Typed) JENNIFEF	R A DUARTE		Title REGUI	_ATORY AN	ALYST	
Signature (Electronic S	Submission) '		Date 12/26/2		·	
	THIS SPACE FO	R FEDERA	OR STATE	OFFICE U	SE	·
_Approved_ByConditions of approval, if any, are attache			Title			Date •
certify that the applicant holds legal or equivalent would entitle the applicant to condu		subject lease	Office .	. \		



Fernandez, Edward <efernand@blm.gov>

Fri, Dec 21, 2012 at 5:05 PM

CORRECTED: Chris Robin 20 Federal 5, 7, 8 Sundry

Anthony_Tschacher@oxy.com <Anthony_Tschacher@oxy.com>

To: efemand@blm.gov

Cc: Sebastian_Millan@oxy.com, Jennifer_Duarte@oxy.com

Sorry about that Ed. Good catch! We plan this for the Chris Robin 20 Federal 5, 7, & 8.1 understand we can submit the 7 and 8 after the holidays. We will be drilling the Chris Robin Federal 5 first. Please let me know if you need anything else.

As discussed, below is the information about the surface casing change from 9-5/8" casing to 8-5/8" on Savanna 415. Jennifer can you please put together and submit to BLM (cc Ed Fernandez) this sundry at your earliest convenience? Thanks

Current Design:

Surface Casing: 9.625" casing set at \pm 450' MD/ 450' TVD in a 12.25" hole filled with 10 ppg mud

Interval	Length	Wt	Gr	Condition	Cpig		Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)
0'- 450'	450'	36	J-55	New	ST&C	2020	3520	394	8.921	8.765

Interval	Amount sx	Ft of Fill	Туре	Gal/Sk	PPG	Ft³/sk	24 Hr Comp
Surface (TOC: 0'	– 450')						
Lead: 0' - 450' (150% Excess)	150	0'	Premium Plus Cement: 94 lbm/sk Premium Plus Cement, 10 lbm/sk Cal-Seal 60, 0.125 lbm/sk Poly-E-Flake, 10 lbm/sk Kol-Seal, 1 % Calcium Chloride - Flake	7.46	14.2	1.67	1290 psi
Tail: 0' – 450' (150% Excess)	250	450'	Premium Plus Cement: 94 lbm/sk Premium Plus Cement, 2% Calcium Chloride - Flake	6.39	14.8	1.35	2500 psi

New Design:

String	OD (in)	ID (in)	Drift (in)	CPL OD (in)	Weight (lb/ft)	Grade	CXN	Burst (psi)	Collapse (psi)	Tension (k- lbs)	Torque (f	t-lbs))		
			l '								Min	Opt	Max		
Surface	8.625	8.097 .	7.972	9.625	24	J55	STC	2950	1370	244	1830	2440	3050		

Interval	Amount sx	Ft of Fill	Туре	Gal/Sk	PPG	Ft³/sk	24 Hr Comp
Surface (TOC: 0' –	450') ·						
Tail: 0' - 450' (125% Excess)	210	450'	Premium Plus Cement: 94 lbm/sk Premium Plus Cement, 2 % Calcium Chloride - Flake	6.36	14.8	1.34	1608 psi

Thanks.

Anthony "Ty" Tschacher

Drilling Engineer

Occidental Oil and Gas Corporation Permian Business Unit

5 Greenway Plaza, Suite 110 | Houston | TX 77046-0521 Office 713-985-6949 | Mobile 832-270-6883

anthony tschacher@oxy.com

Fernandez, Edward <efemand@blm.gov>

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Interval	Length	Wt	Gr	Condition	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)
0'- 450'	450'	36.	J-55	New	ST&C	2020 •	3520	394	8.921	8.765

Interval		Amo	ount sx	Ft of Fill	Type	Gal/Sk	PPG	Ft ³ /sk	24 Hr (Comp		
Surface (TO	C:	0' - 4	450')			•					·	
Lead: 0' - 450' (150% Excess)	150	0,		Cement: nium Plus Cemen Seal, 1 % Calci			0.125 lbm/	sk Poly-E-I	Flake, 7.4	6 14.2	1.67 ps	290 si
Tail: 0' - 450' (150% Excess)	250	450'	Premium Plus (94 lbm/sk Pren	Cement: nium Plus Cemen	t, 2% Cal	cium Chloride	e - Flake		6.3	914.8	1.35 ps	500 si

New Design:

String OD II	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	CPL OD (in) Weight (lb/ft) Gr	ade	CXN I	Burst (ps	i) Collap	ose (psi)	Tensio	n (k-lbs)	Torque	(ft-lbs)
				,		,					Min	Opt	Max
Surface	8.625	8.097	7.972	9.625	24	J55	STC	2950	1370	244	1830	2440	3050

Interval	Amount s	r Ft of Fill	Type	Gal/Sk	PPG	Ft ³ /sk	24 Hr Comp
Surface (TOC: 0	0' – 450')						
Tail: 0' - 450' (125% Excess)		Premium Plus Cement: 94 lbm/sk Premium Plus C	ement, 2 %	Calcium (Chloride - Fla	ıke	6.36 14.8 1.34 1608 psi