Form 3160-5 (March 2012) DE	UNITED STATES PARTMENT OF THE INT EAU OF LAND MANAG	1	5. Lease Serial No.
SUNDRY NOTICES AND REPORT Do not use this form for proposals to d abandoned well. Use Form 3160-3 (APD)		TS ON WELLS drill or to re-enter an	NMLC-029435B 6. If Indian, Allottee or Tribe Name
	T IN TRIPLICATE – Other inst	structions on page 2.	7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well ✓ Oil Well Gas Well Other			8. Well Name and No. NFE Federal #26H (308724)
2. Name of Operator Apache Corporation (873)	·		9. API Well No. 30-015-40462
3a. Address 303 Veterans Airpark Ln., Ste. 3000 Midland, TX 79705	(43	. Phone No. <i>(include area code)</i> 32) 818-1015	10: Field and Pool or Exploratory Area Cedar Lake; Glorieta-Yeso (96831)
4. Location of Well <i>(Footage, Sec., T.</i> 2128' FNL & 220' FWL, UL:E, Sec.8, T:17S, R: 2128' FNL & 330' FEL, UL:H, Sec.8, T:17S, R:	. <i>R.,M., or Survey Description)</i> 31E 31E		11. County or Parish, State Eddy County, NM
12. CHE0	CK THE APPROPRIATE BOX(E	ES) TO INDICATE NATURE OF N	NOTICE, REPORT OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF	FACTION
✓ Notice of Intent	Acidize	Deepen I Fracture Treat	Production (Start/Resume) Water Shut-Off Reclamation Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete Other Flare
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal
determined that the site is ready for final inspection.) HOBBS OCCUP		LRDade Accomposition MMOCI	1/4/13 18607d 9
	temporarily flare 800 mcf per		estimate is based on anticipated production rates. Gas will
be measured prior to flaring. The n	naximum anticipated duration o	of flaring is 90 days. This is bein	ng filed prior to drilling and completion of the well.
	SEE ATTA	ACHED FOR	APPROVED
	CONDITI	ACHED FOR ONS OF APPROV	AL DEC 2 2 2012 /s/ JD Whitlock Jr
14. I hereby certify that the foregoing is Fatima Vasquez	rue and correct. Name <i>(Printed/Ty</i>)	<i>Title</i> Regulatory Te	BUREAU OF LAND MANAGEMENT
Signature	~	Date 10/17/2012	CARLSBAD FIELD OFFICE
	THIS SPACE FO	OR FEDERAL OR STATE	OFFICE USE
Approved by			
Conditions of approval, if any, are attache that the applicant holds legal or equitable entitle the applicant to conduct operations	title to those rights in the subject lea		Date
fictitious or fraudulent statements or repre-	-		fully to make to any department or agency of the United States any false,
(Instructions on page 2)			

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Apache Corporation NFE Federal 26H NM029435B

December 22, 2012

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.