Form 3160.5 (August 2007)

## UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED

NMNM102917

	Expires: July 31, 2	
ease	Serial No.	

Do not use thi abandoned wel	s to drill or to re-enter an (APD) for such proposals.			6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRII	PLICATE - Other insti	ructions on r	everse side.		7. If Unit or CA/Agreen	nent, Nan	ne and/or No.	
1. Type of Well				8. Well Name and No.				
☐ Oil Well ☐ Gas Well ☐ Oth					RDX FEDERAL 21 11			
Name of Operator     RKI EXPLORATION & PROD	ct: CHARLES K AHN Prkixp.com			9. API Well No. 30-015-40559-00-X1				
3a. Address 3817 NW EXPRESSWAY SU OKLAHOMA CITY, OK 73112	3b. Phone No. (include area code) Ph: 405-996-5771 Fx: 405-996-5772			10. Field and Pool, or Exploratory BRUSHY DRAW				
4. Location of Well (Footage, Sec., T	., R., M., or Survey Descrip	otion)	RECEIV	EDI	11. County or Parish, an	nd State		
Sec 21 T26S R30E NENW 43	DEC <b>31</b> 2012			EDDY COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES)	TO INDICA	ΓΕΊΝΑΤŪRĖ ΘΕ	NOTICE,	REPORT, OR OTHER	DATA		
TYPE OF SUBMISSION	<u></u>	TYPE	OF ACTION					
Notice of Total	☐ Acidize	П	Deepen		Production (Start/Resume)		Water Shut-Off	
□ Notice of Intent	☐ Alter Casing	F	racture Treat	□ Recla	mation	☐ Well Integrity		
Subsequent Report	☐ Casing Repair	☐ New Construction		Reco	mplete	Other Drilling Operations		
☐ Final Abandonment Notice `.	☐ Change Plans	$\square$ P	lug and Abandon	□ Temp	orarily Abandon	don Drilling Operation		
	☐ Convert to Injecti	on $\square^P$	lug Back	■ Water Disposal				
testing has been completed. Final Al determined that the site is ready for f DRILLED 7-7/8 INCH HOLE 1 casing WITH SHOE @ 7453    Cementing:  Stage 1: 351 sks of Pozmix (F 1.47, DENSITY = 13.5 circulated trace amounts of ce 2nd stage:  Lead: 302 sks of Class C (PV	inal inspection.) TO 7463 FEET ON 9/1 FEET, FLOAT COLLA PVL+1.3%PF44(BWO) ement back to surface	6/2012. RAN R @ 7410 FE W)+5%PF174	run 186 JOINTS ET, DV TOOL @ +0.5%PF606+0.:	OF 5-1/2 IN 5528 FEET 2%PF13+0.	ICH N-80,17#, LT&C 25#SKPF46) YIELD = ACCOPAGE FOR ISC MINOCO LK			
14. I hereby certify that the foregoing is	s true and correct. Electronic Submissio	n #164290 ver	fied by the BLM V	Vell Informat	ion System	<del></del>		
Con	For RKI EXP	LORATION & F	PRIDD LLC. sent t	o the Carlsb	ad			
Name (Printed/Typed) CHARLES	. coocomig by .		ORY MANAGER					
Signature (Electronic	Submission)			/2012		,		
·	THIS SPACE	FOR FEDE	RAL OR STATI	E OFFICE	USE			
Approved By ACCEPT		JAMES TitleSUPER	A AMOS VISOR EPS		D	ate 12/24/2012		
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights i uct operations thereon.	n the subject leas	Office Carlst					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make statements or representation	e it a crime for ar	y person knowingly r within its jurisdict	and willfully to	o make to any department or	agency o	f the United	

## Additional data for EC transaction #164290 that would not fit on the form

## 32. Additional remarks, continued

Yield = 2.03, Density = 14.8

Tail: 175 sks of Class C (VL+1.3%PF44(BWOW)+5%PF174,+.5%PF606,+.1%PF153,+.2%PF13+.25#SKP46). Yield = 1.47. Density = 13.0

CLEANED PITS AND RELEASE RIG @ 6 am ON 9/17/2012

TESTED PRODUCTION CASING TO 6150 PSI FOR 30 MINUTES = OK