Submit 1 Copy To Appropriate District	ate of New Mexico	Form C-103
District 1 – (575) 393-6161	inerals and Natural Resources	Revised August 1, 2011
Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 RECEIVE	۱ ا	WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 JAN 919 2001	ISERVATION DIVISION	30-015-39147
District III = (505) 334-6178	South St. Francis Dr	`5. Indicate Type of Lease STATE ⊠ FEE □
1000 Rio Brazos Rd., Aztec, NM 8 4NMOCD ARTES	M a Fe NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		VO-0228
87505		
SUNDRY NOTICES AND REPO		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DIFFERENT RESERVOIR. USE "APPLICATION FOR PERM		Gopher BRG State
PROPOSALS.)	TORM C-101) TOR SOCI	8. Well Number
1. Type of Well: Oil Well Gas Well	Other	1
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporation	AMENDED	025575
3. Address of Operator		10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210		Empire; Glorieta-Yeso
4. Well Location	4 0 4 1 1	220 Sant Sant than West King
Unit Letter L : 1850 feet from	the South line and	feet from the West line
Section 13 Townshi		NMPM Eddy County
11. Elevation	Show whether DR, RKB, RT, GR, etc.)	
	3643'GR	
12. Check Appropriate Bo	x to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO:		
NOTICE OF INTENTION TO	l	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND AB		
TEMPORARILY ABANDON CHANGE PLAN		
PULL OR ALTER CASING MULTIPLE CO	MPL CASING/CEMEN	I JOB
DOWNHOLE COMMINGLE		
OTHER:	OTHER: Surface	and production casing
13. Describe proposed or completed operations.		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
7/9/12 - Resumed drilling at 12:00 AM. TD 14-3/4" hole to 300'. Set 9-5/8" 36# K-55 ST&C casing at 300'. Cemented with 322 sx		
Class "C" + 2% CaCl (yld 1.34, wt 14.8). Circulated 80 sx to pit. Tested casing to 1500 psi, held good. WOC 28 hrs. Reduced hole to		
7-7/8" and resumed drilling.		
7/17/12 - Reached TD 7-7/8" hole to 5195' at 8:30 AM. Set 5-1/2" 15.5# J-55 LT&C casing at 5195'. Float collar at 5154'. Cemented		
with 700 sx 35:65:6 Poz "C" + 6% PF020 + 0.125#/sx PF029 + 0.25#/sx PF046 + 0.2% PF 013 + 5% PF044 (yld 1.48, wt 13). Tailed in with 400 sx PVL + 0.1% PF153 + 0.25#/sx PF046 + 5% PF174 + 0.5% PF606 + 0.2% PF013 + 1.3% PF044 (yld 2.03, wt 12.6).		
Circulated 94 bbls to surface.	9% PF1/4 + 0.3% PF000 + 0.2% PF0	13 + 1.5% PF044 (yid 2.03, Wt 12.0).
Circulated 94 bols to surface.		
NOTE: Amend per Karen Sharp's request with NMOCD-Artesia to show cement circulated on 9-5/8" casing		
The TE. Athena per Raion onarp s request with 1910 ob		
Smud Data: 7/5/12		7/19/12
Spud Date:	Rig Release Date:	771712
		- · · · ·
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE (Signature) TITLE Regulatory Reporting Supervisor DATE January 3, 2013		
SIGNATURE TITLE Regulatory Reporting Supervisor DATE January 3, 2013		
Type or print nameTina Huerta E _T mail address: tinah@yatespetroleum.com PHONE: <u>575-748-4168</u>		
For State Use Only		
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APPROVED BY: // // // //	TITLE DISTOLUTION	C DATE 1/9/13
Conditions of Approval (if any):)	