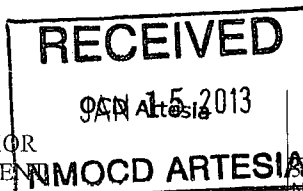


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

Case Serial No.  
NM-LC070409

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.  
Pure Federal #3

2. Name of Operator  
Devon Energy Production Co., LP

9. API Well No.  
30-015-30350

3a. Address  
20 N. Broadway, Suite 1500, Oklahoma City, OK 73102

3b. Phone No. (include area code)  
405-552-7802

10. Field and Pool or Exploratory Area  
Avalon; Morrow

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1650' FNL & 1650' FEL, Unit G, Sec 11-T21S-R25E

11. Country or Parish, State  
Eddy

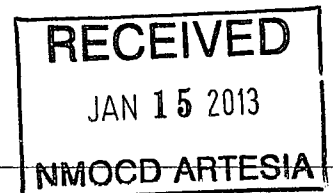
**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Pit _____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- Devon Energy contracted Talon/LPE to carry out reclamation services on the closed drilling pit at the Pure Federal #3, an active well location.
- The surface of the closed drilling pit area was bladed to prepare for the installation of a liner. Rock and debris were deep buried into the drilling reserve pit area.
- A composite 20 millimeter liner was installed over the closed drilling pit area. The edges of the liner were keyed a minimum of 2-feet deep into a trench excavated at the boundaries of the closed drilling pit area.
- New soil was transported to the location from a local borrow pit. A minimum of 2-foot of new soil was placed over the top of the 20 mil liner on the closed drilling pit area.
- The soil lift was contoured to match the surrounding terrain and was seeded using the recommended BLM #1 seed mix.
- Erosion control berms were installed to help with the overall site reclamation.

Accepted for record  
NMOC D  
REDA 1/5/13



14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Robert Bell

Title Production Foreman

Signature

*Robert Bell*

Date 9/19/2012



**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

JAN 13 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Curtis & Curtis Seed  
 4200 N Prince  
 Clovis, NM 88101  
 Phone: 575-762-4759

Talon Drilling, LP  
 1 Acre BEM #1, Broadcast Rate  
 1 Acre Btg @ 20.44 Bulk Pounds  
 Job: Devon Pure Federal 43  
 G-11-21-25  
 700794034.01

Plot# M-11034

Item	Origin	Purity	Germin	Dormant	Germ & Dormant	Test Date	Total PLS
Blue Grama	New Mexico	15.45%	78.00%	17.00%	95.00%	03/12	3.00
VNS							
Sand Dropseed	Texas	10.52%	83.00%	10.00%	93.00%	03/12	2.40
VNS							
Sideoats Grama	Texas	51.49%	95.00%	0.00%	95.00%	03/12	10.00
Vaughn							

Other Crop: 02.16%  
 Weed Seed: 00.49%  
 Inert Matter: 19.89%

This Is A Bag For This Mix  
 This Bag Weighs 20.44 Bulk Pounds  
 Use This Bag For 1 Acres

Total Bulk Pounds: 20