Submit To Appropr Two Copies	iate District	Office		pes n l		itato	of Ne	w N	/lexico					-	<u> </u>		rm C-105
District 1 1625 N. French Dr., Hobbs, NM 88240 Epol Minerals and Natural Resources 1 WEI									1. WELL								
1301 W. Grand Avenue, Artesia, NM 88210 JAN 15 20011 Conservation Division											30-015-40110 2. Type of Lease						
1000 Rio Brazos Rd., Aztec, NM 87410 1000 Rio Brazos Rd., Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505											STATE FEE FED/INDIAN 3. State Oil & Gas Lease No. X0-0647-0408						
	WELL COMPLETION OR RECOMPLETION REPORT AND LOG										\dashv	1					
4. Reason for filing:										Lease Name or Unit Agreement Name Washington 33 State							
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)									6. Well Number:								
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion:														<u> </u>			
NEW Y	WELL	WORKO	ÆR 🔲	DEEPEN	IING	□PL	UGBACK		DIFFERE	NT RESERV	OIR	OTHER					
8. Name of Opera	Apac	he Corpo	oration									9. OGRID 87		_			
10. Address of O	perator 30	3 Veterar	ns Airpa	ark Lane	e, Sui	te 30	00					11. Pool name			O) ((າຮອວດ\	
12.Location	Mic Unit Ltr	dland, TX	7970	5 Townshi	, <u> </u>					Feet from t		N/S Line				(96830) / Line County	
Surface:	K		3	175		Rang	28E	Lot		1550	inc	S		2130	+	N	Eddy
BH:			-					\vdash		1.555			<u> </u>		 		
13. Date Spudded 10/10/2012	10/16		ched	10/1	ate Rig 7/201	2			12	/01/2012		l (Ready to Proc		R	T, GR, e	tc.) 367	
18. Total Measur 5154'	ed Depth o	f Well		19. Ph 5110'	_	c Mea	sured Dep	oth	20 Ye		iona				ype Electric and Other Logs Run i-ResLL/BHC/Caliper		
22. Producing Int Glorieta 3561					om, Nai	me			•								
23.								OR			ring	gs set in w		T			
CASING SI 8-5/8"	ZE		IT LB./I 24#	T. DEPTH SET 508'				HOLE SIZE 12-1/4"			CEMENTING RECORD AMOUNT PULLED 340 sx Class C				PULLED		
5-1/2"			17#	5154'				7-7/8"			760 sx Class C						
						· ·			:			 					
24.					LINE	R RE	CORD				25.	7	UBI	NG REC	ORD		
SIZE	TOP		BOT	TOM		SAC	KS CEM	ENT	SCREE	N	SIZ	ZE DEPTH SET PACKI 2-7/8" 4998'		ER SET			
	Ī		1										士				
26. Perforation	•			•								ACTURE, CI					
Glorieta 3561'-4480' (1 SPF, 32 holes) Producing Yeso 4683'-5079' (1 SPF, 16 holes) Producing												T AND KIND MATERIAL USED gal acid; 270,858 gal 20#; 312,495# sand; 3444 gal gel					
Teso 4003-3079 (1 SFF, 10 Holes) Flouding				.9	٠			Ye	so 4683'-5079'		4352 gal	acid; 1	19,725 gal 2	20#; 150,00	00# sand;	1313 gal gel	
28.								PR	ODUC	TION		<u>. [</u>					
28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)																	
12/01/2	012			ımping l	Unit							Producing					
Date of Test 12/17/201	:	Hours Tested Choke Size Prod'n For Test Period			1		Ga 45	as - MCF		Water - Bbl. 530		Gas - C 1500	oil Ratio				
Flow Tubing Press.	· · · · · · · · · · · · · · · · · · ·		Oil -	Bbl.		Gas - MCF		 	Water - Bbl. O		1	Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										30. Test Witnessed By Apache Corp.							
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 10/23/2012)																	
32. If a temporar																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983																	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature	Ross	£ 406	Var	rd		Printe Vame		а Но	olland	Ti	le	Sr. Staff Reg	Tec	h		Date	01/11/2013
E-mail Addre	ess Rees	a.Holland	d@apa	checorp	o.com												
																	. AM

INSTRUCTIONS TO THE PARTY OF TH

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	m New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates_ 456'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 703'	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 1291'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 1748'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 2066'	T. Simpson_	T. Mancos	T. McCracken				
T. Glorieta 3544'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock 3648' (Yeso)	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry 4146'	T. Gr. Wash	.T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T. Rustler	T. Entrada					
T. Wolfcamp	T. Tansill	T. Wingate					
T. Penn	T. Penrose	T. Chinle					
T. Cisco (Bough C)	T. Bowers-SD 1063'	T. Permian	OH OP CAS				

OIL OR GAS SANDS OR ZONES

		\	SANI	JS OK ZUNES
No. 1, from	toto	No. 3, from	to	
	toto			
,		WATER SANDS		,
Include data on rate of	water inflow and elevation to which water	er rose in hole.	•	
No. 1, from	toto	feet		
· ·	to			
	to			
	LITHOLOGY RECORD			

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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