

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico RECEIVED Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 NMOC D ARTESIA JAN 15 2013				Form C-105 July 17, 2008							
		1. WELL API NO. 30-015-40110		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No. X0-0647-0408							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Washington 33 State									
				6. Well Number: 056									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER													
8. Name of Operator Apache Corporation				9. OGRID 873									
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				11. Pool name or Wildcat Artesia; Glorieta-Yeso (O) (96830)									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line						
Surface:	K	33	17S	28E		1550	S						
BH:													
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Surface:	K	33	17S	28E		1550	S						
BH:													
13. Date Spudded 10/10/2012	14. Date T.D. Reached 10/16/2012	15. Date Rig Released 10/17/2012		16. Date Completed (Ready to Produce) 12/01/2012		17. Elevations (DF and RKB, RT, GR, etc.) 3674' GR							
18. Total Measured Depth of Well 5154'		19. Plug Back Measured Depth 5110'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CN/Hi-ResLL/BHC/Caliper							
22. Producing Interval(s), of this completion - Top, Bottom, Name Glorieta 3561'-4480'; Yeso 4683'-5079'													
23. CASING RECORD (Report all strings set in well)													
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE							
8-5/8"		24#		508'		12-1/4"							
5-1/2"		17#		5154'		7-7/8"							
24. LINER RECORD				25. TUBING RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET						
					2-7/8"	4998'							
26. Perforation record (interval, size, and number) Glorieta 3561'-4480' (1 SPF, 32 holes) Producing Yeso 4683'-5079' (1 SPF, 16 holes) Producing				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Glorieta 3561'-4480'</td> <td>4872 gal acid; 270,858 gal 20#; 312,495# sand; 3444 gal gel</td> </tr> <tr> <td>Yeso 4683'-5079'</td> <td>4352 gal acid; 119,725 gal 20#; 150,000# sand; 4313 gal gel</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Glorieta 3561'-4480'	4872 gal acid; 270,858 gal 20#; 312,495# sand; 3444 gal gel	Yeso 4683'-5079'	4352 gal acid; 119,725 gal 20#; 150,000# sand; 4313 gal gel
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28. PRODUCTION													
Date First Production 12/01/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit			Well Status (Prod. or Shut-in) Producing								
Date of Test 12/17/2012	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 30	Gas - MCF 45	Water - Bbl. 530	Gas - Oil Ratio 1500						
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39.6							
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Apache Corp.							
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 10/23/2012)													
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.													
33. If an on-site burial was used at the well, report the exact location of the on-site burial:													
Latitude				Longitude									
				NAD 1927 1983									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief													
Signature Reesa Holland		Printed Name Reesa Holland		Title Sr. Staff Reg Tech		Date 01/11/2013							
E-mail Address Reesa.Holland@apachecorp.com													

CONCLUSIONS

depths shall also be reported. For n

GEOGRAPHICAL SECTION

Northwestern New Mexico

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to

.....to.....

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feet.....
feet.....feet.....
feet

(attach additional sheet if necessary)

(Use additional sheet if necessary)

Thickness In Feet	Litho
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