

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED

OIL CONSERVATION DIVISION

JAN 11 2013

1220 South St. Francis Dr. 12013

NMOC D ARTESIA

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WELL API NO.

30-015-39761

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Nadel and Gussman HEYCO, LLC

3. Address of Operator
P.O. Box 1936, Roswell, NM 88202

4. Well Location

Unit I : 2310' feet from the South line and 330' feet from the East line

Section 9 Township 18S Range 26E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3349' GR

7. Lease Name or Unit Agreement Name

Iron Duke

8. Well Number #2H

9. OGRID Number
258462

10. Pool name or Wildcat
Atoka Glorieta-Yeso

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Completion Sundry ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/08/2012 - Run CBL/GR from 2,700' to surface. TOC @ 114'.

11/26/2012 - Open port #1 @ 6,983' w/4,380 psi. Establish injection & shut down.

11/28/2012 thru 11/29/2012 - Fracture stimulate horizontal lateral in 20 stages from 3,024' to 6,983' with 20,000 gals 15% HCl, 49,787 bbls water carrying 271,203 lbs 100 mesh & 2,240,000 lbs 20/40 mesh white sand.

12/03/2012 thru 12/04/2012 - Clean out wellbore to toe at 6,947' with 2" coil tubing & N2. Drill out seats with 3.60" convex mill. Sweep clean with nitrogen.

12/05/2012 thru 12/12/2012 - flowed back well.

12/17/2012 - Installed artificial lift equipment, 2-7/8" tubing w/EOT at 2,021', TAC @ 2,000'. Energize equipment and turn to production.

Spud Date:

9/3/2012

Rig Release Date:

9/19/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Tammy R. Link

TITLE

DATE 1/10/2013

Type or print name: Tammy R. Link

E-mail address: tlink@heycoenergy.com

PHONE: 575-623-6601

For State Use Only

APPROVED

BY:

J. R. Dade

TITLE

Jr. Sr. Supervisor

DATE

1/15/13

Conditions of Approval (if any):