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Form 3160-5 (November 1994)	UNITED STAT		JAN 15 20	013	FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996	
(November 1994) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS				NM-117806	-	
	form for proposa Use Form 3160-3 (6. If Indian, Allottee or Tribe Name	
	<u> </u>				7. if Unit or CA/Agreement, Name and/or No.	
SUBMIT IN TRIPL	CATE – Other in	structions	on reverse si	de		
1. Type of Well						
X Oil Well Gas Well	Other			·	8. Well Name and No.	
2. Name of Operator LIME ROCK RESOURCES					LOGAN 35 P FEDERAL #19 9. API Well No.	
3a. Address C/O Mike Pippin L		3b. Ph	one No. (include ar	rea code)	30-015-40808	
3104 N. Sullivan, Farmingto	on, NM 87401		7-4573		10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec.,					Red Lake: Glorieta-Yeso NE (96836)	
970' FSL & 990' FEL Unit P	OGRI	D#: 277558			AND	
Sec. 35, T17S, R27E					Eddy County, New Mexico	
12. CHECK APPROPRIATE BO	X(ES) TO INDICATE	E NATURE OF	NOTICE, REPO	RT, OR OT	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACT	ION				
Notice of Intent	Acidize	Dee	pen 🗌	Production	n (Start/Resume) 🔲 Water Shut-Off	
	Alter Casing		ture Treat] Reclamati		
Subsequent Report	Casing Repair		and Abandon	Recomplet	te X Other Spud & Casings	
Final Abandonment Notice	Convert to Inject		Back	Water Dis	-	
Following completion of the involved op Testing has been completed. Final Ab determined that the site is ready for final inspe- Spudded well on 11/26/12.	erations if the operation is and comment Notices shall be extion.) Drilled 12-1/4" ho	esuits in a multiple filed only after a le to 415'. S	completion or recompl il requirements, includi et 8-5/8"24#J	letion in a new ing reclamation	absequent reports shall be filed within 30 days w interval, a Form 3160-4 shall be filed once h have been completed, and the operator has 413'. Crnted w/335 sx (449 cf) cl "C 12, pressure tested 8-5/8" csg to 1600	**
Drilled 7-7/8" hole to TD400 35:65 poz "C" cmt w/5% sal	t, 0.55% R-3, & 1/	/8# cello flak	e & tailed w/42	0 sx (554 12. Plan	3994'. Cmted w/lead 230 sx (437 cf) 4 cf) cl "C" cmt w/0.2% CD-32, 0.25% I to pressure test 5-1/2" csg before 10: ree016 C9	२ -
14. I hereby certify that the foregoin	g is true and correct					
Name (Printed/Typed) Mike	Pippin	Title	•	Potrolo	um Engineer (Agent)	
Signature Date						1
× 111.	Kr rippin				ecember 4, 2012/ I UN ALUUNU	-
A na round by	THIS	SPACE FOR I	EDERAL OR ST	ATE USE		
Approved by			Title		Date DEC 16 302	
Conditions of approval, if any, are attached Approval of this notice do certify that the applicant holds legal or equitable title to those nghrs in which would entitle the applicant to conduct operations thereon.			Office		Almoo	
Title 18 U.S.C. Section 1001, makes i fraudulent statements or representation	a crime for any person as as to any matter with	knowingly and w n its jurisdiction.	illfully to make to a	any departme	en or agency of the United States any false, fictuition CARLSBAD FIELD OFFICE	soi
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