Form 3160-5 RECEIVED	S OCD Artesia			FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996	
JAN 15 20 BUREAU OF LAND MANAGEMENT				5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS					LC-067849
NMØQΦD: ΔΕΕΤΙΕΙΙΘΙΟΙΠ for proposals to drill or reenter an abandoned well: Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
					7. If Unit or CA/Agreement, Name and/or No.
	CATE – Other instr	uctions	on reverse	side	
1. Type of Well				8. Well Name and No.	
X Oil Well Gas Well Other 2. Name of Operator					
LIME ROCK RESOURCES II-A, L.P.					9. API Well No.
	3b. Phone No. (include area code)			30-015-40811	
 Address c/o Mike Pippin L 3104 N. Sullivan, Farmingto 	505-327-4573			30-0 13-408 11 10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec.,				Red Lake: Glorieta-Yeso NE (96836)	
990' FNL & 865' FWL Unit D	#: 277558			AND	
Sec. 35, T17S, R27E	n. 271000				
· · · · · · · · · · · · · · · · · · ·				Eddy County, New Mexico	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Dee	-	==	(Start/Resume) Water Shut-Off
Subsequent Report	☐ Alter Casing ☐ Casing Repair		ture Treat Construction	Reclamation Recomplete	
Subsequent report	Change Plans		and Abandon		ly Abandon
Final Abandonment Notice	Convert to Injection		Back	☐ Water Disp	
13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the size is ready for final inspection.)					
Spudded well on 12/16/12. Drilled 12-1/4" hole to 360'. Set 8-5/8" 24# J-55 csg @ 360'. Cmted w/335 sx (449 cf) cl "C" cmt w/2% Cacl2, 0.005# static free, & 1/4# C/F. Circ 100 sx cmt to pit. On 12/17/12, pressure tested 8-5/8" csg to 1850 psi. After 30 min, pressure was 1680 psitest-QK.					
Drilled 7-7/8" hole to TD4700' on 12/21/12. Set 5-1/2" 17# J-55 production csg @ 4697'. Cmted w/lead 280 sx (372 cf) 35:65 poz "C" cmt w/5% salt, 0.20% R-3, 5# LCM-1, & 1/8# cello flake & tailed w/650 sx (865 cf) cl "C" cmt w/0.55% R-3 & 0.25# Cello Flake. Circ 103 sx cmt to pit. Released drilling rig on 12/23/12. Plan to pressure test 5-1/2" csg during					
completion operations.					•
	Accepted for record				
-	NMOCD AV) colo 1/4-1/3				
14. I hereby certify that the foregoing			<u></u>		
Name (Printed/Typed)		Title	;		
Mike	Pippin			Petrolet	um-Engineer (Agent)
Signature Will	le Capir	Date		Dec	ember 24, 2012 FUX KEUKIJ
THIS SPACE FOR FEDERAL OR STATE USE					
Approved by			Title		Date JAN 1 3 2013
Conditions of approval, if any, are attached 'Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency/or/the/United/States any false ficinitious of fraudulent statements or representations as to any matter within its jurisdiction.

