comi Appropriate District Office						State of New Mexico						Form C-105								
District I 1625 N. French Dr., Hobbs, War 8924 E VED						DErergy, Minerals and Natural Resources						July 17, 2008  1. WELL API NO.								
District II 1301 W. Grand Avenue, Artesia NM 88240 2013											30-015-40860									
District III 1000 Rio Brazos Rdi, Aztec, NM 87410					l		- 1							2. Type of Lease						
District IV ARACOD ADTHOUGH								South St. Francis Dr. nta Fe, NM 87505						STATE FEE FED/INDIAN  3. State Oil & Gas Lease No.						
WELL COMPLETION OR RECOMPLETI																				
4. Reason for filing:								IOIT ICE ORT AIRD EGG					5. Lease Name or Unit Agreement Name							
COMPLETION REPORT (Fill in boxes #1 through #31 for s							for St	tate and Fee wells only)					STIRLING 7 F  6. Well Number: #8							
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																				
7. Type of Comp	7. Type of Completion:  NEW WELL  WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER																			
8. Name of Opera								<del></del>					Oir	R ☐ OTHER 9. OGRID: 277558						
10. Address of O	perator: c	∕o M	ike Pippir	LLC,	3104 N	J. Sulliv	an, Fa	armington,	NM 8	7401				11. Pool name or Wildcat:						
	Unit Ltr		Section	·····										RED LAKE, C						
12.Location Surface:	F	$\dashv$	7		Township 18-S		27-l	nge Lot				Feet from the 2305		N/S Line Feet North 2280				Line	County Eddy	
BH:	F		7		ĻL.		27-1					2313		North	2254		West		Eddy	
13. Date Spudded	1 14. D	ate T.	.D. Reach	ed	15. E	15. Date Drilling Rig F			ased		16.	Date Completed		d (Ready to Produc		ice 17.		tions (DF	and RKB,	
12/11/12 18. Total Measure	12/16 ed Denth		ell		12/13		k Mė	asured Der	ath		1/11/13 20. Was Directional S						RT, GR, etc.): 3290' GR ype Electric and Other Logs Run			
MD4305'					19. Plug Back Measured Depth MD42487				Ye		iona	ur Sarvey iviade:			on, Density/Neutron					
22. Producing Int MD2520'-2771								MD3217	"-354	7' – N	Mid	dle Yeso, M	1D3	3610'-3951' –	Lowe	er Yeso				
23.							ING RECORD (Report all strin													
CASING SI	ZE		WEIGHT	LB./F	T. DEPTH SET				HOLE SIZE			CEMENTING RECORD			AMOUNT PULLED					
8-5/8"			24# J	I-55	380'				12-1/4"			150 Thix & 300 sx C				0,				
5-1/2"		17# J-55			·	MD4305'			1	7-7/8"		200 sx 35/65 Poz/C		0'						
												+ 650 sx C								
SIZE	TOP			BOT	TOM	LINE		ECORD	CNIT	SCR	EEN		25. SIZ			NG REC		DACKI	D CET	
SIZE	100			DOI	TON	OM SACKS CEMENT							-7/8" MD4060'							
26. Perforation						. '								ACTURE, CE						
Upper Yeso: Upper Yeso:					_			DEPTH INTERVAL MD2520'-2771'				AMOUNT AND KIND MATERIAL USED 2000 gals 7.5% HCL; fraced w/53,922# 16/30 & 13,346#								
Middle Yeso:														16/30 Siber prop sand in X-linked gel						
Lower Yeso: MD3610'-3951', 45 holes							MD2830'-3150'					2000 gals 7.5% HCL; fraced w/77,669# 16/30 & 14,191# 16/30 Siber prop sand in X-linked gel								
}									MD3217'-3547'				2000 gals 7.5% HCL; fraced w/73,506# 16/30 & 14,467# 16/30 Siber prop sand in X-linked gel							
28. PRODU	JCTIO	ON				•				MD:	361	0'-3951'	٠	2000 gals 7.5	% HC	L, fraced	l w/67,5	50# 16/30	Brady &	
S 16,893# 16/30 siber prop sand in X-linked gel  Date First Production Production Method (Flowing) gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)																				
READY	-1	<b>~</b>	Pu	ımping		<u> </u>			, ,	_				Pumping	`		,	I		
Date of Test Within 30 days	Hours	Test	ed	Chol	ke Size	-		l'n For Period:		Oil -	Bbl		Gas	s - MCF	W	ater - Bbl	•	Gas - C	il Ratio	
Flow Tubing Press.				culated 24- Oil		Oil ·	Bbl.		Gas	s - MCF		Water - Bbl.		Oil Gravity - API - (		PI - (Cori	•.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold					<u> </u>					30. Test Witnessed By: Jerry Smith										
31. List Attachments																				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:																				
33. 11 an on-site b	una Was	used	at the we	и, герс	ni ine e	AUCI 10C		Latitude	ne ou	ial:				Longitude				NI A I	D 1027 1002	
I hereby certif	fy that th	ne ir	formati	on sh	own c	n both	side	es of this	form	is tr	ие с	and compl	ete	to the best o	f my	knowle	dge an	d belief	D 1927 1983	
Signature	M.	ip	e tip	pin	;		Printo Nam		e Pip	pin		Title: F	etr	oleum Engin	eer	Date	e: 1/11	/13		
E-mail Addres	ss: <u>mike</u>	<u>@</u> рі	ippinlle.	.com								· 								

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## INSTRUCTIONS

## STIRLING 7 F #8 - New Well

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	tern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
Γ. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
Γ. 7 Rivers	T. Devonian_	T. Cliff House	T. Leadville				
T. Queen 386'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 769'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres MD1046'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta MD2394'	T. McKee	T. Gallup	T. Ignacio Otzte				
Γ. Yeso <u>MD2491'</u>	T. Ellenburger	Base Greenhorn	T.Granite				
Г. Blinebry	T. Gr. Wash	T. Dakota					
Г.Tubb <u>MD3985'</u>	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T.	T. Entrada					
T. Wolfcamp	T.	T. Wingate					
Г. Penn	T.	T. Chinle					
T. Cisco (Bough C)	Т.	T. Permian					
			OIL OR GAS				

•			SANDS OR ZON	
No. 1, from	to	No. 3, from	toto	
			to	
•		NT WATER SANDS		
Include data on rate of water i	inflow and elevation to which	water rose in hole.		
No. 1, from	to	feet	•••••	
	<b> </b>		•••••	
-		D (Attach additional sheet		

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
			- On File -					
			,					
			Mag.					
				}				