

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-33701
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1969-31
7. Lease Name or Unit Agreement Name RAPTOR STATE 309073
8. Well Number #1
9. OGRID Number 240974
10. Pool name or Wildcat 22260 EMPIRE; YATES-SEVEN RIVERS, EAST
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3608'

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS:)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
LEGACY RESERVES OPERATING LP

3. Address of Operator
PO BOX 10848, MIDLAND, TX 79702

4. Well Location
 Unit Letter M : 990 feet from the SOUTH line and 330 feet from the WEST line
 Section 21 Township 17S Range 28E NMPM County EDDY

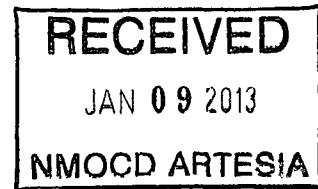
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENTS.

**Notify OCD 24 hrs. prior
 To any work done.**



Approval Granted providing work is complete by 1/9/2013 *RS*

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Craig Sparkman TITLE PETROLEUM ENGINEER DATE 01/07/2013

Type or print name: CRAIG SPARKMAN E-mail address: _____ PHONE: 432-689-5200

For State Use Only

APPROVED BY: RR Dade TITLE Dist. Supervisor DATE 1/9/13

Conditions of Approval (if any):



Raptor State #1 – P&A Procedure

Est'd start date: 3/01/13

Well Info:

Spudded 11/2004

TD 920', 5-1/2" csg set at 920' (cemented w/250sx – TOC @ Surface Calc'd).

Perfs: 687'-731'.

1. MIRU plugging company. NU BOP.
2. Plug 1 (5-1/2" csg): Set CIBP @ +/-637'. Spot ^{35' A} 30' cmt plug (class C) fr/607'-637'.
3. Circ hole w/plugging mud.
4. Plug 2 (5-1/2"): Set 100' cmt plug (class C) fr/358'-458'. Across 8-5/8" csg shoe. ^A WOC Tag
5. Plug 3 (5-1/2" csg): Set 60' cmt plug (class C) fr/surf-60'.
6. Cut off well head. Weld on dry hole marker. Clean location.

-Notify appropriate agency 48 hrs. prior to commencing operation.
(BLM-Carlsbad (575- 234-5972) or NMOCD-Hobbs (575-393-6161))

Craig Sparkman
Petr. Eng.



RAPTOR STATE #1

LOCATION: 990' FSL & 330' FWL, Sec 21, T17S, R28E

Current Wellbore

FIELD: Empire East

GL: 3608'

LATEST UPDATE: 09/04/2012

COUNTY: Eddy

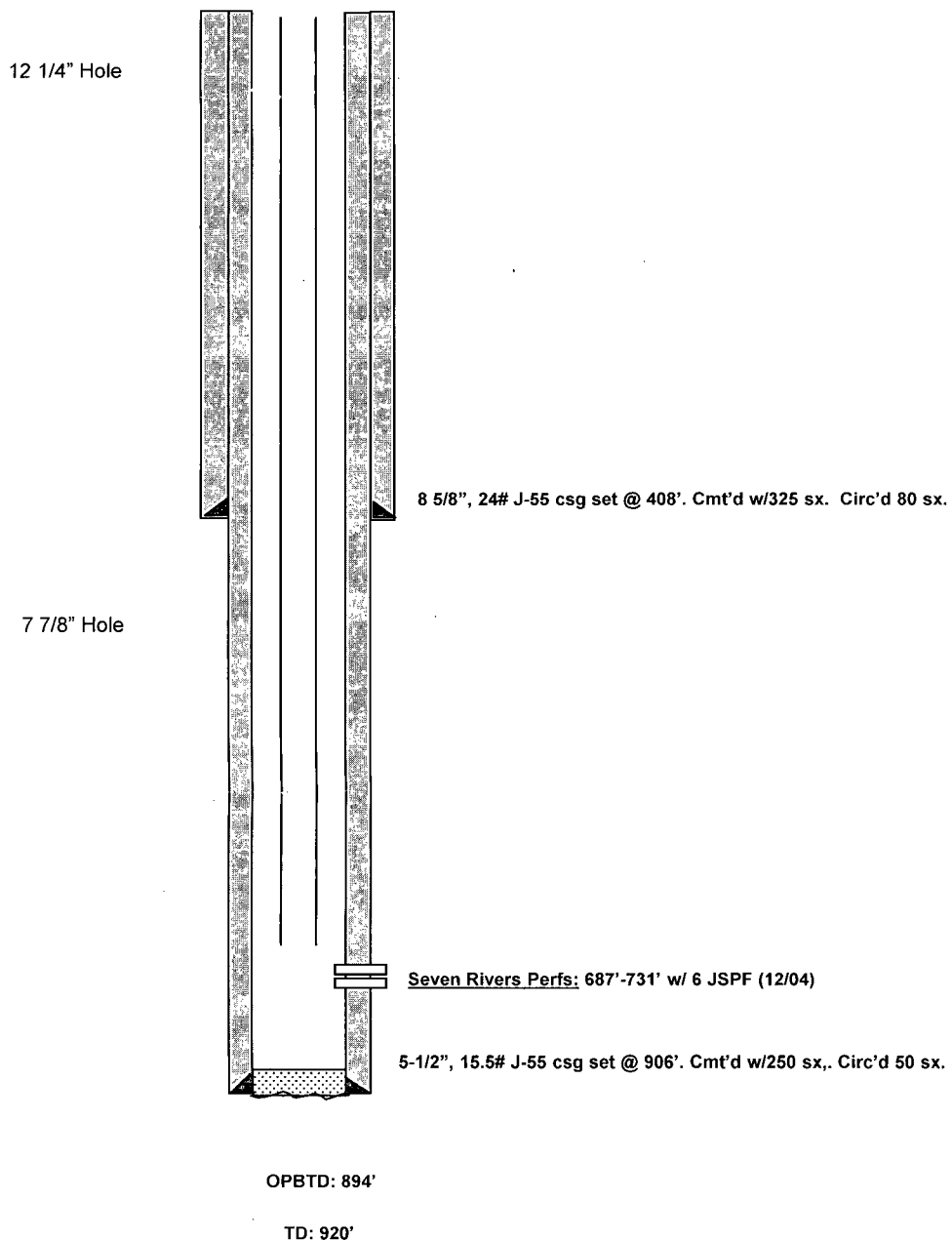
KB: 3617'

BY: CSPARKMAN

STATE: New Mexico

SPUD DATE: 11/10/2004

API No: 30-015-33701





RAPTOR STATE #1

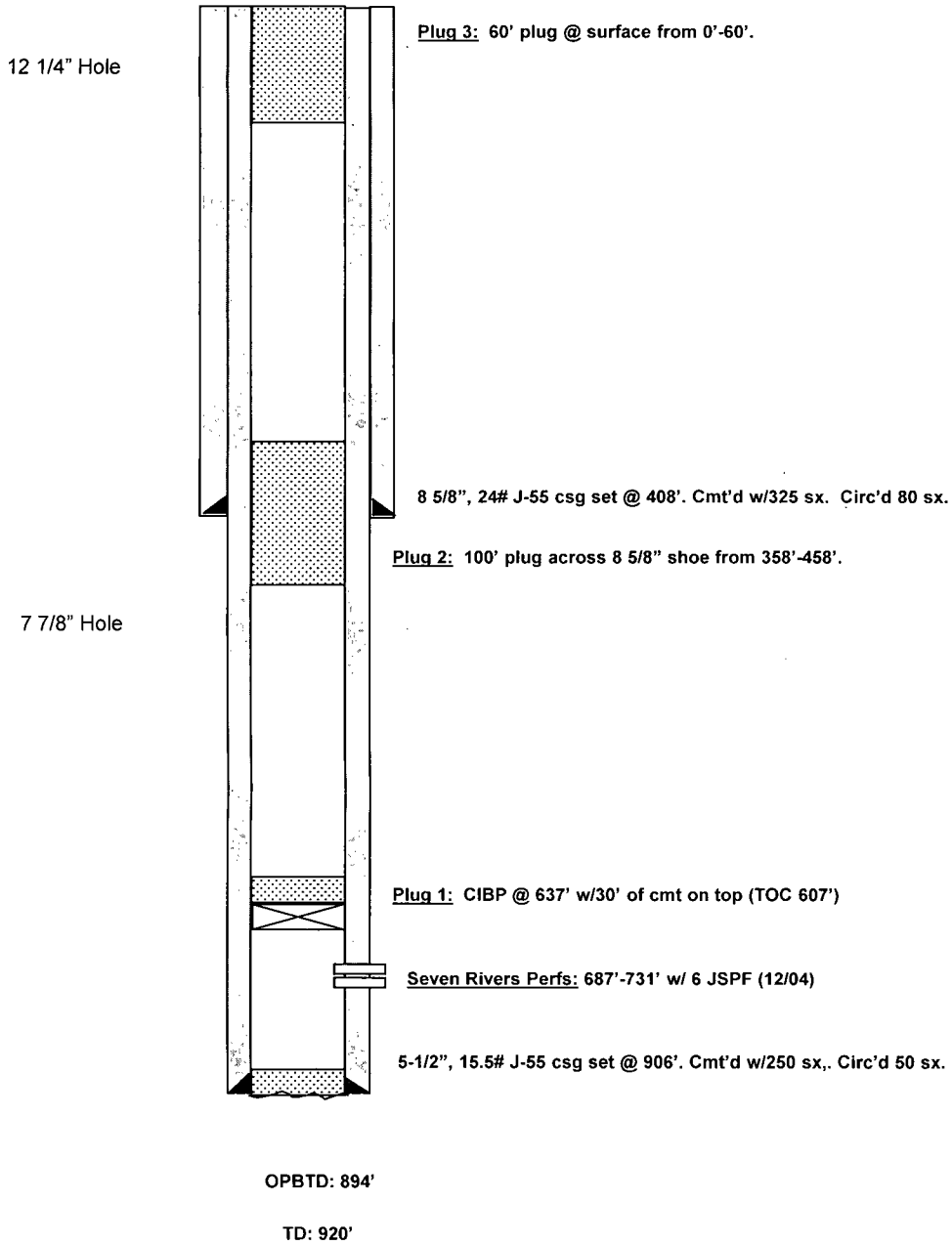
LOCATION: 990' FSL & 330' FWL, Sec 21, T17S, R28E

Proposed Wellbore Configuration

FIELD: Empire East
COUNTY: Eddy
STATE: New Mexico

GL: 3608'
KB: 3617'
SPUD DATE: 11/10/2004

LATEST UPDATE: 01/04/2013
BY: CSPARKMAN
API No: 30-015-33701



NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
811 S. FIRST STREET
ARTESIA, NM 88210
(575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: Legacy Reserves Operating LP

Well Name & Number: Raptor State #1

API #: 30-015-33701

1. Produced water **will not** be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
4. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
5. A subsequent C-103 will serve as notification that the well bore has been plugged **ONLY**. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
7. Every attempt must be made to clean the well bore out to below the perms, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.

9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.

10. Plugs may be combined after consulting with NMOCD P & A Supervisor.

11. Minimum WOC time for tag plugs will be 4 hrs.

DG

Date: 1/14/2013