Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

not use this form for proposals to drill or weeker ARTESIA If Indian, Allottee or Tribe Name

Lease Serial No.

NM-117807

	Use Form 3160-3 (Al			is.		
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well						
X Oil Well Gas Well Other					8. Well Name and No.	
2. Name of Operator					EAGLE 35 A FEDERAL #21	
LIME ROCK RESOURCES II-A, L.P.					9. API Well No.	
3a. Address c/o Mike Pippin LLC		3b. Phone No. (include area code)			30-015-40810	
3104 N. Sullivan, Farmington, NM 87401		505-327-4573			10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Descr					Red Lake: Glorieta-Yeso NE (96836	<u>)</u>
		#: 277558			AND	
Sec. 35, T17S, R27E					Eddy County, New Mexico	
12. CHECK APPROPRIATE BOX	K(ES) TO INDICATE N	IATURE	OF NOTICE, R	EPORT, OR OT	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTIO	N	a and the second			
Notice of Intent	☐ Acidize ☐ Alter Casing	Deepen Production (Start/Resume) Water Shut-Off G Fracture Treat Reclamation Well Integrity				
Subsequent Report	Casing Repair		New Construction	Recomplete	te X Other Spud & Casings	
Final Abandonment Notice	Change Plans Convert to Injection		Plug and Abandon Plug Back	Temporari	ly Abandon	
Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the size is ready for final inspection.) Spudded well on 12/7/12. Drilled 12-1/4" hole to 343'. Set 8-5/8" 24# J-55 csg @ 343'. Crnted w/335 sx (452 cf) cl "C" cmt w/2% Cacl2, 0.005# static free, & 1/4# C/F Circ 187 sx cmt to pit. On 12/8/12, pressure tested 8-5/8" csg to 1500 psi-OK. Drilled 7-7/8" hole to TD4758' on 12/12/12. Set 5-1/2" 17# J-55 production csg @ 4748'. Crnted w/lead 350 sx (665 cf) 35:65 POZ "C" cmt w/5% salt, 0.20% R-3, 5# LCM-1, 0.5% CD-32, & 1/8# cello flake & tailed w/640 sx (845 cf) cl "C" cmt w/0.25% R-3 & 0.25# Cello Flake. Circ 134 sx cmt to pit. Released drilling rig on 12/14/12. Plan to pressure test 5-1/2" csg during completion operations.						
 I hereby certify that the foregoing Name (Printed/Typed) 	s is true and correct	1	Title			
Mike Pippin		* 1			um-Engineer-(Agent)	
Signature Med	la Dazin		Date	Dec	cember 15, 2012) FOR RECUKI]
THIS SPACE FOR FEDERAL OR STATE USE						
Approved by			Title		Date JAN 1 3 2013	
Conditions of approval, if any, are attached. Approval of this notice does recrify that the applicant holds legal or equitable title to those rights in the which would entitle the applicant to conduct operations thereon.			ease		4 Como	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department fraudulent statements or representations as to any matter within its jurisdiction.				ent of agency of the United States any false, fictitiou CARLSBAD FIELD OFFICE	s o	

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