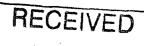
District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division



Form C-141 Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

NMOCD ARTESIA 1220 South St. Francis Dr. Santa Fe, NM 87505

Release Nothication and Corrective Action												
WINN	113019	····					√ Initial Report ☐ Final Repor					
Name of Co			Contact: Amy Barnhill									
Facility Nar			Telephone No.: 432-940-8524 Facility Type: Tank Battery									
Surface Owner: State of NM Mineral Owner						: State of NM			API No. 30-0/5-33320			
			,	LOCA	TIO	N OF RE	LEASE					
Unit Letter   Section   Township   Range   Feet from the   North							th/South Line Feet from the East/West Line County					
D 23 21-S 25-E						1310			1310 Eddy		y	
Latitude: 32.46832 Longitude: -104.36972												
NATURE OF RELEASE												
Type of Rele			Volume of Release: (.951) Volume Recovered: 5bbls									
Source of Re	lease: Tank		Date and Hour of Occurrence: Date and Hour of Discovery: 12-2-2012 12-2-2012 @ 11:48am									
Was Immedia	ate Notice C		If YES, To Whom?									
		quired										
By Whom?			Date and Hour: 12-3-2012 @ 2:48pm									
Was a Water	course Reac		If YES, Volume Impacting the Watercourse.									
☐ Yes ☑ No  If a Watercourse was Impacted, Describe Fully.*												
İ												
		*					•					
Describe Cause of Problem and Remedial Action Taken.*												
A ball valve in the back of the tank has a hole in it. F.S. found the leak at 11:48 am. He immediately plugged the valve and called a vacuum truck												
Describe Area Affected and Cleanup Action Taken.*												
		•										
A vacuum tru NMOCD app			bbls fluid	and 2.951 bbls so	aked int	o the gravel.	Further remediat	ion wil	ll be perforr	ned in accor	dance '	with a
Total enill wa	luma wa 7	05 Rbls 4.7	7 water an	4.3.18 oil								
Total spill volume was 7.95 Bbls, 4.77 water and 3.18 oil.												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and												
regulations al	l operators a	are required to	report an	d/or file certain re	lease no	otifications ar	nd perform correct	tive act	ions for rele	eases which	may er	ndanger
							arked as "Final Re					
							on that pose a thre e the operator of re					
federal, state,												
			OIL CONSERVATION DIVISION									
Signature:	<u> </u>					11						
Printed Name	·· Amy Bar	nhill			1	Approved by Environmental Specialist: Signed By Mile Beautiful						
		<u> </u>		IAN 1.8 2013								
Title: HE Sp	ecialist					Approval Dat	e:		Expiration I	Date:		
E-mail Addre	ss: ABarnh	ill@chevron.	com			Conditions of	Approval:			Artecho.1	$\Box$	
Date: 12.2.2		hono: 422,040,0	524		iation per OC			Attached	ப			
Date: 12-3-2 Attach Addit		ts If Necess		hone: 432-940-85	024	Guidelines. SUBMIT REMEDIATION 2RP-1507						
FROPUSAL INDICATER THAIN:										$\mathcal{U}$ /		
February 182013												