District I 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505



NMOCD AH Internit 2 Copies to appropriate
AH Internit 2 Copies to appropriate
in accordance
Rule 116 on back
side of form

-1/	Release Notification and Corrective Action													
MML	1302	2404	39			(	OPERA	ГOR			al Report	$\boxtimes$	Final Report	
Name of Co				GLLC 2			ontact		at Ellis					
Address		st Illinois Av				Telephone No. 432-230-0077								
Facility Nar	ne	GJ West	Coop #2	210		F	Facility Type Tank Battery							
Surface Ow	ner State			Mine	ral Ov	wner	Lease No. (API#) 30-015-3670					-36703		
				LÇ	DCA'	TION	OF RE	LEASE ;						
Unit Letter C	Section 16	Township 17S	Range 29E	Feet from	the North/		outh Line	Feet from the	East/W	Vest Line	County Eddy			
Latitude 32 50.334 Longitude 104 04.994														
NATURE OF RELEASE														
Type of Release Oil and Produced water							Volume of Release 4bbls Oil Volume Recovered 3 6bbls Produced water 5bbls Produced						bbls Oil ed water	
Source of Release Fire tube gasket							Date and H 01/03/2013	lour of Occurrenc	Date and Hour of Discovery 01/03/2013 9:30 a.m.					
	Was Immediate Notice Given?  ☐ Yes ☐ No ☐ Not Required  ☐ If YES, To Whom?													
By Whom? Was a Water	h = 40	<u> </u>		Date and H		h = 11/- 4-								
was a water	course Read	:ned?	Yes 🛚	No			If YES, Volume Impacting the Watercourse.							
If a Watercou	ırse was Im	pacted, Descri	be Fully.				<del></del>				<u> </u>			
Describe Cau	se of Proble	em and Remed	dial Action	n Taken.*					· · · · · · · · · · · · · · · · · · ·					
There was a f	ire tube gas	ket failure on	the heater	treater insid	e the f	facility.	The heater to	reater has been dr	ained an	d the fire t	ube has bee	n replac	ed.	
Describe Are	a Affected	and Cleanup A	Action Tak	en.*	! 				<del></del>					
Initially 10bbls of produced fluids were released and we were able to recover 8bbls with a vacuum truck. The release was completely contained inside the lined facility. All free fluid has been recovered and contaminated gravel has been removed. Fresh gravel has been added to the facility as needed. This facility has been returned to its prior condition.														
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.														
77 -							OIL CONSERVATION DIVISION							
Signature:	///	<u>al</u>		2	<u>i</u>		,							
Printed Name: Josh Russo						A	Approved by District Supervisor:							
Title: Senior Environmental Coordinator						A	Approval Date: Signed By Will Schwing Signed By Expiration Date:							
E-mail Addre	ss:	jrusso@c	oncho.cor	n		C	onditions of	Approval:	Dula	Ω.	Attached			
Date: 01/15/2013 Phone: 432-212-2399 Remediation per OCD Rule &									α ΓΙΟΝ	Anacheu []				
Attach Additional Sheets If Necessary						——¹Gι	Guidelines. SUBMIT REMEDIATION  PROPOSAL NO LATER THAN:  2 RP-1512							
						1	Floor		<u>'</u> ,''	013				