District 1
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED

JAN 15 2013 Revised October 10, 2003

NMOCD ARTEST Office in accordance
Rule 116 on back
side of form

Release Notification and Corrective Action												
MCG	W 130	2241	995			OPERA	ror		Init	ial Report	\boxtimes	Final Report
Name of Co	mpany	7955	Contact	Pa	at Ellis							
Address	600 We			idland, TX 79	701	relephone l	No. 432-	230-00	77			
Facility Nar	ne	Mongo 25	Federal	Com #2		Facility Typ	e Tanl	k Batter	у			
Surface Ow	ner Feder	Öwner				Lease	No. (API#)	30-01	5-37164			
LOCATION OF RELEASE												
	T							T = - 5:				
Unit Letter Section Township Range 28E Feet from the North						h/South Line Feet from the East/W			Vest Line County Eddy			
Latitude 32.19034 Longitude 104.03323												
NATURE OF RELEASE Type of Release Oil and Produced water Volume of Release 45bbls Oil Volume Recovered 44bbls Oil												
Type of Rele	ase Oil and	Volume of Release 45bbls Oil Volume Recovered 44bbls Oil										
Source of Re	lease Oil ar		5bbls Produced water Date and Hour of Occurrence Date and I					4bbls Produced water Hour of Discovery				
) Source of Re	icuse on a		12/31/2012		~)12 7:00 a.r					
Was Immedia	ate Notice C		If YES, To Whom?									
		Required	d Mike Bratcher-OCD									
By Whom?			Date and Hour 01/05/2013									
Was a Water	course Reac		If YES, Volume Impacting the Watercourse.									
☐ Yes ☒ No												
If a Watercourse was Impacted, Describe Fully.*												
Describe Cause of Problem and Remedial Action Taken.*												
Two small holes were found in the side of the oil tank and one small hole was found in the produced water tank inside the Mongo 25 Federal Com #2 Tank Battery allowing the release of fluid. The tanks will be repaired or replaced.												
Describe Area Affected and Cleanup Action Taken.*												
Initially 50bbls of produced fluid were released and we were able to recover 48bbls with a vacuum truck. All fluid that was released was contained inside the lined facility. All free fluid has been recovered and the tanks have been cleaned. Stained gravel has been removed from the facility and replaced with fresh gravel as needed. This facility has been returned to its prior condition.												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other												
federal, state,	or local lav	vs and/or regu	lations.			· · · · · · · · · · · · · · · · · · ·	OTT G034	25511	1 (TY 0)	DIMIG	~~.	
Signature:			OIL CONSERVATION DIVISION									
			Approved by District Supervisor: Signed By Mily Bensue									
Printed Name Title:	s:s		Approval Date: Expiration Date:									
E-mail Addre	ess:	jrusso@c	oncho.cor	m		Conditions of				Attached	i 🔲	
Date: 01/1:	5/2013	Pho	ne: 4:	32-212-2399		Remediati	on per OCD f	Rule &			- <u>-</u>	
Attach Addi				UBMIT REME		אכ	700	D 11	512			
PROPOSAL NO LATER THAN:												
February 22, 2013												