

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

JMW1302430767

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: Mewbourne Oil Company 14744	Contact: Shane Heinze
Address: PO Box 5270 Hobbs NM 88241	Telephone No. 575-393-5905
Facility Name: Malaga 30 Fed Com #1H	Facility Type: Producing Oil Well

Surface Owner: BLM	Mineral Owner: BLM	API No. 30-015-40287
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LOCATION OF RELEASE

Unit Letter I	Section 30	Township 24S	Range 29E	Feet from the 1700'	North/South Line South	Feet from the 350'	East/West Line East	County Eddy
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Latitude _____ Longitude _____

NATURE OF RELEASE

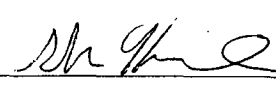
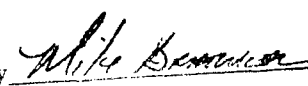
Type of Release: oil/condensate mist	Volume of Release: 2 bbls	Volume Recovered: 0 bbls
Source of Release: oil well	Date and Hour of Occurrence 1-16-13	Date and Hour of Discovery 1-16-13
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*	RECEIVED JAN 23 2013 NMOCD ARTESIA
Describe Cause of Problem and Remedial Action Taken.*	

Well service rig was tripping in hole with tbg when well kicked off flowing up tbg. Crew immediately picked up TIW safety valve & stabbed onto tbg & SWI. A plug was then set in tbg via slick line truck. Tbg was then blown down to production tanks & the crew finished RIH w/tbg operations. RDMO well servicing rig. An estimated two bbls oil were dispersed into air during blowout.

Describe Area Affected and Cleanup Action Taken.*
Areas possibly affected by blowout were the location itself & lease road & pasture off the south side of location. Soil samples will be taken in order to determine affected areas.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Shane Heinze	Approved by Environmental Specialist: Signed By 	
Title: Production Engineer	Approval Date: JAN 24 2013	Expiration Date:
E-mail Address: sheinze@mewbourne.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 1-18-13	Remediation per OCD Rule & Guidelines. SUBMIT REMEDIATION PROPOSAL NO LATER THAN: February 24, 2013	

Attach Additional Sheets If Necessary

Phone: 575-441-5013

2RP-1529