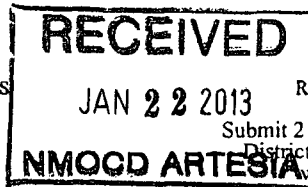


District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised October 10, 2003
Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

279137 **OPERATOR** ☒ Initial Report ☐ Final Report

Name of Company	COG OPERATING LLC	Contact	Pat Ellis
Address	600 West Illinois Avenue, Midland, TX 79701	Telephone No.	432-230-0077
Facility Name	Burch Keely Unit #632	Facility Type	Well pad

Surface Owner	Federal	Mineral Owner		Lease No. (API#)	30-015-40327
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
M	24	17S	29E					Eddy

Latitude 32 48.855 Longitude 104 02.066

NATURE OF RELEASE

Type of Release	Produced water	Volume of Release	40bbls	Volume Recovered	35bbls
Source of Release	BKU #112 injection line	Date and Hour of Occurrence	01/08/2013	Date and Hour of Discovery	01/08/2013 10:00 a.m.
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?		Date and Hour			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			
If a Watercourse was Impacted, Describe Fully.*					
Describe Cause of Problem and Remedial Action Taken.*					
Dean's Electric was drilling hole to set an electrical pole and hit a fiberglass injection line. The line has been replaced.					
Describe Area Affected and Cleanup Action Taken.*					
Initially 40bbls of produced water were released from the injection line and we were able to recover 35bbls with a vacuum truck. All free fluid has been recovered. The spill was contained on the well pad adjacent to where the injection line was hit in an area of 20' x 60'. Tetra Tech will sample the spill site area to delineate any possible contamination from the release and we will present a work plan to the NMOC D/BLM for approval prior to any significant remediation work.					
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOC D rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOC D marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOC D acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.					
Signature: <i>[Signature]</i>		OIL CONSERVATION DIVISION			
Printed Name: Josh Russo		Approved by District Supervisor:		Signed By <i>[Signature]</i>	
Title: Senior Environmental Coordinator		Approval Date: JAN 23 2013		Expiration Date:	
E-mail Address: jrusso@concho.com		Conditions of Approval:		Attached <input type="checkbox"/>	
Date: 01/22/2013 Phone: 432-212-2399		Remediation per OCD Rule & Guidelines. SUBMIT REMEDIATION PROPOSAL NO LATER THAN:			

* Attach Additional Sheets If Necessary

Feb. 23, 2013

2RP-1524