abandoned we	is form for proposa II. Use form 3160-3	(APD) for such	proposals.	· . [6. If Indian, Allottee	or Tribe Name
SUBMIT IN TRI	PLICATE - Other in	structions on re	verse side.	· · · ·	7. If Unit or CA/Agr NM061P35840	eement, Name and/o C429
1. Type of Well □ Oil Well 🙀 Gas Well □ Oth	пег	<u> </u>	ţË		8. Well Name and N MCCLELLAN M	OC FEDERAL CO
2. Name of Operator COG OPERATING LLC	Con E-Mail: bma	tact: BRIAN MAI(iorino@concho.com	DRINO		 API Well No. 30-005-62170 	-00-S1
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701		UE Ph: 432-2	o. (include area code) 21-0467		10. Field and Pool, of PECOS SLOP	E-ABO
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Desc	cription)	• •	1	11. County or Parish	a, and State
Sec 28 T5S R25E SWSW 990	0FSL 660FWL	•			CHAVES COL	JNTY, NM
12. CHECK APPI	ROPRIATE BOX(E	S) TO INDICATI	E NATURE OF N	OTICE, RE	PORT, OR OTH	ER DATA
TYPE OF SUBMISSION	· · ·		TYPE OF	ACTION		
Notice of Intent	□ ^{Acidize}				on (Start/Resume)	□ Water Shut
	□ Alter Casing		cture Treat	Reclama	tion	U Well Integr
Subsequent Report		·. ➡	w Construction		· ·	□ Other
Final Abandonment Notice	Change Plans		g and Abandon g Back	Water D	urily Abandon	
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f Return to Production: 8/24/12	ally or recomplete horizo rk will be performed or p l operations. If the opera bandonment Notices shal inal inspection.)	ntally, give subsurface provide the Bond No. o tion results in a multip	e locations and measur on file with BLM/BIA ble completion or reco	ed and true ver . Required sub mpletion in a n	rtical depths of all per sequent reports shall lew interval, a Form 3	tinent markers and zo be filed within 30 da 160-4 shall be filed o
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