]	UNITED STAT DEPARTMENT OF THE BUREAU OF LAND MAN	E INTERIOR	JAN 2	<b>Artesia</b> <b>2</b> 2013	OMB NC	APPROVED . 1004-0135 uly 31, 2010							
SUNDRY Do not use t	Y NOTICES AND REP his form for proposals	ORTS ON WE	LLS		NMLC054988A								
abandoned w	ell. Use form 3160-3 (A	APD) for such p	roposals.		6. If Indian, Allottee or	Tribe Name							
SUBMIT IN TR	RIPLICATE - Other instr	ructions on rev	erse side.		7. If Unit or CA/Agree	ment, Name and/or N							
1. Type of Well         Image: Second state of the second state of th					<ol> <li>8. Well Name and No. BERRY A FEDERAL 10</li> <li>9. API Well No. 30-015-30289-00-S1</li> <li>10. Field and Pool, or Exploratory MAR LOCO-GLORIETA YESO</li> </ol>								
							4. Location of Well (Footage, Sec.,	, T., R., M., or Survey Descrip	ption)	1	• •	11. County or Parish, a	ind State
							Sec 21 T17S R30E SWNW		EDDY COUNTY, NM				
12 CHECK AP	PROPRIATE BOX(ES)	TO INDICATE	NATURE OF 1	NOTICE RE	PORT OR OTHER								
·													
TYPE OF SUBMISSION	·			F ACTION									
□ Notice of Intent	□ Acidize		pen .	_	ion (Start/Resume)	□ Water Shut-C							
	□ Alter Casing		ture Treat			U Well Integrity							
Subsequent Report	Casing Repair		Construction	. 🛛 Recomp		□ <sup>Other</sup>							
□ Final Abandonment Notice		Change Plans			arily Abandon								
		Convert to Injection		Back Water Disposal water disposed w									
10/25/12 MIRU, POOH w/ro		1 · · ·											
10/29/12 set RBP @4848, te SHOTS 1 SPF 11/06/12 Frac pkr @4298, a brown sand+ 27,338# 16/30 11/22/12 Release frac pkr, c 11/28/12 RIH W/2 7/8 TBG DESANDER, SN@ 4632', 1 SURFACE. PBTD @ 6078', 1' LIFT SUB, 4' GUIDED SU	acidize w/3633 gal 15%, ) SiberProp. clean sand to 6074' (SAME TBG THAT WAS 2-2 7/8 JTS., TAC@ 427 NU WELL HEAD. RIH W UB, 12-1 1/2 SINKER B/	frac w/167,969 ( S POOH). EOT@ 71', 2-2 7/8 JTS V/2 1/2 X 2 X 24' ARS, 124-7/8 KI	Gals gel carrying 2 4738'. 2 7/8 Bl 2 7/8 X 2' MJ, PUMP (QUIN D RODS, 31-1"	g 206,155# 1 JLL PLUG, 3 140-2 7/8 JT PUMP), 26F	6/30 - 2 7/8 MUD JTS., S. TO ( SHEER TOOL, 1" /	×							
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