

Submit 1 Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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|---|
| WELL API NO. 30-015-40025 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Longboard PWU 20 |
| 8. Well Number 1H |
| 9. OGRID Number 6137 |
| 10. Pool name or Wildcat Parkway; Wolfcamp |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3340' GR |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Company, L.P.

3. Address of Operator
333 W. Sheridan, Oklahoma City, OK 73102

4. Well Location
Unit Letter E : 1500 feet from the north line and 355 feet from the west line
Section 20 19S Township 29E Range NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

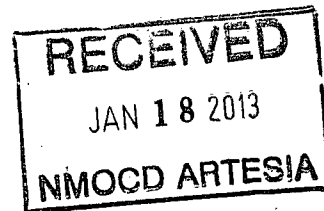
OTHER: ☐

OTHER: Completion Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of
proposed completion or recompletion.

10/12/2012 - 12/01/2012

MIRU. NU BOP. TIH w/bit & ran to below liner top. Circ hole clean. Tested csg to 1000 psi. OK. Ran CBL &
started in hole with TCP guns. Found TOC @ 2640'. Perforated Wolfcamp, 9960 – 13,762', 468 holes. Frac'd
9,960– 13,08762' in 13 Stages. Frac Totals: 3,994,069# 30/50 sd, 271,569 100 mesh sd, 38,995 gals 15% HCL,
195,063 gals 5% HCL. RIH w/2-7/8" tbg. EOT @ 9340'. Turn well over to production.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Patti Riechers

TITLE: Regulatory Specialist

DATE: 01/16/2012

Type or print name: Patti Riechers

E-mail address: patti.riechers@dvn.com

PHONE: 405-228-4248

For State Use Only

APPROVED BY: [Signature]

TITLE: Dist. Rep.

DATE: 1/23/2013

Conditions of Approval (if any):