Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APROVED OMB NO. 1004-0135 EXPIRES: July 31, 2010

5. Lease Serial No.

**USA NMNM 0107697** 

## **SUNDRY NOTICES AND REPORTS ON WELLS** Do not use this form for proposals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No. V Oil Well Other Gas Well Regulus 26 Federal 1H 9. API Well No. 2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP 30-015-40098 10. Field and Pool, or Exploratory 3a. Address 3b. Phone No. (include area code) 333 WEST SHERIDAN, OKLAHOMA CITY, OK 73102 Lusk; Bone Spring West 405-235-3611 11. County or Parish, State 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 380 FNL 330 FEL A 26 T19S R31E 424 FNL 4943 FEL PP: 414 FNL 1022 FEL Eddy, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deenen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Other Completion Report... Subsequent Report Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporary Abandon Final Abandonment Notice Convert to Injection Plug Back \* Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following the completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 7/12/12 - 8/8/12 MIRU Key. ND WH. NU BOP. Test csg to 500 psi, 15 mins held. DV Tool @ 5530'. CHC. RIH w/ tbg to PBTD 13,820'. RIH & run CBL/GR/CCL w/ spotty cmt was in some areas; ran above 600' (undertermined TOC per log). RIH w/ TCP guns & perf. Set plugs & stimulate. Acidize per intervals (9450-13,784') w/ Total 9005 g 7 1/2% HCL; 48,921# 100 mesh white sd; 1,260,363# 20/40 white sd; 388,730# Super LC 20/40. DO plugs. RIH w/ ESP pump & set @ 8558'. RDMO. TOP. RECEIVED ACCEPTED FOR RECORD JAN-23 2013 NMOCD ARTESIA ACCOMANC for record 14. I hereby certify that the foregoing is true and correct. BUREAU OF LAND MANAGEMENT Name (Printed/Typed) Regulatory Specialist FIELD OFFICE Judy A. Barnett x8699 1/10/2013 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office entitle the applicant'to conduct operations thereon Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any

(Instructions on page 2)

false, fictitious or fraudulent statements or representations to any matter within its jurisdiction