Office	ate District	State of New Mex	ico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy,	Minerals and Natura	l Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, 1	NM 88240			WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM	88210 OIL C	ONSERVATION I	DIVISION	30-015-40192
District III - (505) 334-6178		220 South St. Franc	is Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec,	NM 87410	Santa Fe, NM 875		STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa 87505		54,114 T 6, 1111 675		39175
	DRY NOTICES AND RE	EPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM	FOR PROPOSALS TO DRILL	OR TO DEEPEN OR PLUC		Arkansas 23 Fee
DIFFERENT RESERVOIR. PROPOSALS.)	USE "APPLICATION FOR PE	RMIT" (FORM C-101) FOR	. SUCH	8. Well Number
1. Type of Well: Oil V	Well 🛛 Gas Well 🗌	Other		3 .
2. Name of Operator	July 2 Cas ( and )	·		9. OGRID Number
Cimarex Energy Co.				215099
		<del></del>		10 D
3. Address of Operator				10. Pool name or Wildcat
	te. 600; Midland, TX 797	701		Penasco Draw; SA-Yeso (Assoc)
4. Well Location				
Unit Letter	E : 2235	feet from theN	North line and	990 feet from the West line
Section	23	Township 19S	Range 25E	NMPM Eddy County
and the state of t		on (Show whether DR, I		
Entra Alexander	3446' GR	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, , ===, ===,	
	A SECURIOR OF THE SECURIOR SEC			
12	. Check Appropriate	Box to Indicate Nat	ture of Notice, I	Report or Other Data
NOTI	CE OF INTENTION	TO:	CLID	SEQUENT REPORT OF:
PERFORM REMEDIAL			REMEDIAL WORK	
TEMPORARILY ABAN			COMMENCE DRIL	<del>_</del>
	<u> </u>		CASING/CEMENT	<del></del>
PULL OR ALTER CAS DOWNHOLE COMMIN	<del></del> -	COMPL [	CASING/CEWENT	JOB []
DOMNHOLE COMMIN	IGLE			
OTHER:			OTHER: Comple	etion 🖂
OTHER.				
	sed or completed operation	ns. (Clearly state all pe	rtinent details, and	give pertinent dates, including estimated dat
13. Describe propo				I give pertinent dates, including estimated dat appletions: Attach wellbore diagram of
13. Describe propo of starting any	proposed work). SEE RU			I give pertinent dates, including estimated dat inpletions: Attach wellbore diagram of
13. Describe propo of starting any				
13. Describe propo of starting any proposed comp	proposed work). SEE RU	LE 19.15.7.14 NMAC.		
13. Describe propo of starting any proposed comp 10/12/2012 Tag WLPB 10/18/2012 to	proposed work). SEE RUletion or recompletion. TD @3047'. TOC @ surfa	LE 19.15.7.14 NMAC.	For Multiple Com	npletions: Attach wellbore diagram of
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