Submit 1 Copy To Appropriate District Office <u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	Energy, M OIL CON	tate of New Me inerals and Natu SERVATION South St. Frai	ral Resources DIVISION	WELL API NO. 30-0 5. Indicate Type of STATE		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505		anta Fe, NM 87		6. State Oil & Gas	Lease No.	
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	IT" (FORM C-101) FOR SUCH		 7. Lease Name or Unit Agreement Name White Oak State 8. Well Number 			
1. Type of Well: Oil Well	Gas Well 🗌 C)ther			27 9. OGRID Number	
	LC		229137			
	r nd, TX 79701		10. Pool name or Wildcat Empire; Glorieta-Yeso, 96210			
4. Well Location						
Unit Letter <u>H</u> :	feet fr	om the <u>South</u>	line and18;	5feet from the	East line	
Section 23		17S Range		NMPM Eddy	County	
	II. Elevation (Show whether DR	, <i>RKB, RT, GR, etc.,</i> ' GR			
			•			
12. Check	Appropriate Bo	x to Indicate N	lature of Notice,	Report or Other I	Data	
NOTICE OF IN		1		SEQUENT REF		
PERFORM REMEDIAL WORK	PLUG AND AB CHANGE PLAI		REMEDIAL WOR		ALTERING CASING	
			CASING/CEMEN			
OTHER:			OTHER:	Completion	\boxtimes	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of						
of starting any proposed w proposed completion or re-		19.15.7.14 NMA	C. For Multiple Cor	mpletions: Attach we	ellbore diagram of	
11/15/12 Test casing to 3500ps		k.				
11/16/12 Perf Lower Blinebry @ 4710 - 4960 w/1 SPF, 26 holes.						
11/20/12 Acidize w/3,250 gals 15% acid. Frac w/118,077 gals gel, 151,575# 16/30 brown sand, 28,505# 16/30 CRC. Set CBP @ 4685. Perf Middle Blinebry @ 4450 - 4650 w/1 SPF, 26 holes. Acidize w/3,250 gals 15% acid.						
Frac w/113,355 gals gel, 142,400# 16/30 brown sand, 25,407# 16/30 CRC. Set CBP @ 4420.						
Perf Upper Blinebry @ 4190 - 4390 w/1 SPF, 26 holes. Acidize w/3,250 gals 15% acid. Frac w/115,393 gals gel, 144,017# 16/30 brown sand, 29,926# 16/30 CRC. Set CBP @ 4000.						
Prac w/115,395 gais gei, 144,017# 10/30 brown sand, 29,920# 10/30 CRC. Set CBP @ 4000. Perf Paddock @ 3720 - 3970 w/1 SPF, 26 holes. Acidize w/2,000 gals 15% acid.						
Frac w/98,368 gals ge			,941# 16/30 CRC.			
11/28/12 Drill out plugs. Clean of 11/29/12 RIH w/151jts 2-7/8" J5						
11/30/12 RIH w/2-1/2"x2"x24' p				Γ	RECEIVED	
Saud Data: 10/30/1	1 <u>2</u>			11/6/12	JAN 18 2013	
Spud Date:		Rig Release D	ate:			
				Ĩ	MOCD ARTESIA	
I hereby certify that the information	above is true and	complete to the b	est of my knowledg	e and belief.		
Allako	<i>^</i>					
SIGNATURE UMULO	<u> </u>	TITLE <u>Re</u>	egulatory Analyst	DATI	E <u>1/14/13</u>	
Type or print name <u>Chasity Jacl</u>	<u>kson</u> E	-mail address:	cjackson@concho	.comPHON	E: <u>432-686-3087</u>	
APPROVED BY:	ade	TITLE AS	- ASpenis		TE 1/23/2013	
Conditions of Approval (if any):						
		1				