Submit 3 Copies To Appropriate District	St	tate of New Mex	xico ~		Form C-10	03
Office	Energy, M	inerals and Natur	ral Resources		. May 27, 20	004
1625 N. French Dr., Hobbs, NM88240			· · · · · · · · · · · · · · · · · · ·	WELL API		
District II	OIL CON	SERVATION	DIVISION	30-015-30513		
1301 W. Grand Ave., Artesia, NM88210 District III	1220 South St. Francis Dr.				Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	•				TE 🛛 FEE 🗌	
District IV	Santa Fe, NM87505			6. State Oil	l & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM87505	• •					
	ICES AND REPO	RTS ON WELLS		7. Lease Na	ame or Unit Agreement Name	$\overline{}$
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				Giblet State	<u> </u>	
DIFFERENT RESERVOIR. USE "APPLIC	CATION FOR PERMI	IT" (FORM C-101) FO	R SUCH	8. Well Nu	mber 1	-
PROPOSALS.) 1. Type of Well: Oil Well	Gas Wall 🔯	Other _		0		
2. Name of Operator	Gas Well 🖂 🗼	Other		9. OGRID	Number	
CHI Operating, Inc	1			004378	Number	-
3. Address of Operator					me or Wildcat	
P.O. Box 1799 Midland, TX 7970	02			Turkey Trac		
4. Well Location				1 337.110		
	C + C + 4	NT 41 11	. 1 1670 6			.
Unit Letter 3 : 660				et from the		
Section 1 Townsh		nge 29E	NMPM	County	y Eddy	
	11. Elevation (S	Show whether DR,)		1
		GR 34	20'			4-9-24
Pit or Below-grade Tank Application o				•		
Pit typesteelDepth to Grou	indwaterDista	nce from nearest frest	h water well Dis	tance from near	est surface waterN/A	1
Pit Liner Thickness: mil	Below-Grade Tank	k: Volume	bbls; Constr	uction Material		
12 Check	Annronriate Ro	x to Indicate Na	ature of Notice	Report or C	Other Data	
12. Check ?	rppropriate bo	x to maleate ive	ature of rvotice,	report of C	other Bata	
NOTICE OF IN	NTENTION TO) :	SU	BSEQUEN	NT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND AB		REMEDIAL WO		☐ ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLAI	NS □	COMMENCE DI	RILLING OPN		\boxtimes
PULL OR ALTER CASING			CASING/CEME	·		
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OTHER: 13. Describe proposed or comp of starting any proposed we	oleted operations. ork). SEE RULE:	(Clearly state all p	ertinent details, an	d give pertine	nt dates, including estimated of diagram of proposed complet	late ion
OTHER: 13. Describe proposed or comp	ork). SEE RULE	(Clearly state all p	ertinent details, an	d give pertine ttach wellbore	diagram of proposed complet	late ion
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