

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-40587
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Emerald PWU 20
8. Well Number 7H
9. OGRID Number 6137
10. Pool name or Wildcat Scanlon Draw; Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3323' GL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Devon Energy Production Co., LP

3. Address of Operator  
333 W. Sheridan Avenue, Oklahoma City, OK 73102

4. Well Location  
Unit Letter I : 1700 feet from the South line and 50 feet from the East line  
Section 20 Township 19S Range 29E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3323' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Drilling Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).  
SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

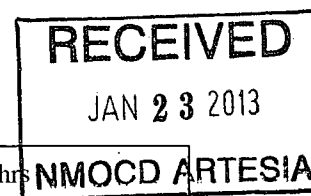
12/28/12: Spud @ 1000 hrs. Notified NMOCD.

12/28 - 12/30/12: TD 17 1/2" hole @ 338'. RIH w/ 8 jts 13 3/8" 48# H-40, ST&C & set csg @ 338'. Lead w/ 465 sx CI C; 14.8 ppg, Yld 1.35 cf/sx, 6.37 g/sx. Displ w/ 47 bbls FW. Circ 133 sx cmt to 1/2 frac. WOC. Tst BOP, valves, & choke manifold to 250 psi L & 3000 psi H - 5 min, good. Tst Annular to 250 psi L & 1500 psi H - 5 min, good. Tst csg 1210 psi - 30 min. FIT Tst 10 ppg EMW.

1/1 - 1/3/13: TD 12 1/4" hole @ 3,190'. Notified NMOCD. RIH w/ 73 jts 9 5/8" 40# J-55, LT&C & set csg @ 3,190. Lead w/ 850 sx CI H; 12.9 ppg, Yld 1.85, 9.81 g/sx. Tail w/ 325 sx CI H; 14.8 ppg, Yld 1.33, 6.32 g/sx. Displ w/ 234 bbls FW. Circ 151 sx cmt to 1/2 frac. NU BOP. Tst BOP, choke manifold, & valves 250 psi L & 5000 psi H - 10 min, good. Tst Annular 250 psi L & 2500 psi H - 10 min, good. Tst csg to 1500 psi - 30 min, ok. FIT - PMW 8.4 @ 100 psi = EMW 9.0 ppg.

1/15 - 1/17/13: TD 8 3/4" hole @ 11,505'. Notified NMOCD. RIH 138 jts 5 1/2" 17# P-110 LT&C & 126 jts 5 1/2" 17# P-110 BT&C, set csg @ 11,497'. Lead w/ 740 sx CI H; 12.5 ppg. Yld 1.95 cf/sx, 10.82 g/sx w/ .3% HR-601 + 1/8 pps Poly-EF. Tail w/ 1575 sx CI H; 14.5 ppg, Yld 1.22, 5.36 g/sx. Displ w/ 257 bbls KCL. RD. ND BOP.

1/18/13: Rlsd Rig @ 14:00 hrs.



Spud Date:

12/28/12 @ 1000 hrs

Rig Release Date:

1/18/13 @ 14:00 hrs

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Melanie Crawford TITLE Regulatory Analyst

DATE 1/21/13

Type or print name: Melanie Crawford

E-mail address: melanie.crawford@dvn.com

PHONE:

For State Use Only

APPROVED BY:

R. Dade

TITLE Dist P Supewer

DATE 1/23/13

Conditions of Approval (if any):