						13-2
RECEIVED						
Form 3160-3 (March 2012) JAN 18 2013				FORM OMB N	APPROVEI 0: 1004-0137) /
NMOCD ARTESUNITED S	TATES		sla	5. Lease Serial No.		
BUREAU OF LANE) MANAGE	EMENT		NMLC029339A		
APPLICATION FOR PERMI	T TO DRI	ll ór réenter		o. Il Indian, Allotee	or inde in	ame
la. Type of work: 🗸 DRILL	REENTER		·	7. If Unit or CA Agre	ement, Nan	he and No.
lb. Type of Well: 🔽 Oil Well 🔲 Gas Well 💭 Oth	er	Single Zone 🔲 Mu	iltiple Zone	8. Lease Name and V Jackson A 42	Well No.	20%;
2. Name of Operator Burnett Oil Co., Inc.		23080)>	9. API Well No.	- 41	1004
3a. Address 801 Cherry Street, Suite 1500 Fort Worth, Texas 76102	3b. P 817	Phone No. <i>(include area code)</i> -332-5108 x6326		10. Field and Pool, or I Loco Hills Glorieta	Exploratory Yeso 4	96718
4. Location of Well (Report location clearly and in accordance	e with any State	requirements.*)		11. Sec., T. R. M. or Bl	k. and Surv	ey or Area
At surface 2415' FSL & 1540' FEL, Unit J				Section 13, T. 17S,	R. 30E	
At proposed prod. zone						12 54-4-
 Distance in miles and direction from nearest town or post o Approximately 2 Miles North of Loco Hills, NM 	flice*			Eddy		NM
 15. Distance from proposed* 1100' location to nearest property or lease line, fi. (Also to nearest drig, unit line, if any) 	16. 560	No. of acres in lease	17. Spaci 40	ng Unit dedicated to this v	vell	
18. Distance from proposed location* 500'	19.	Proposed Depth	20. BLM	/BIA Bond No. on file		
to nearest well, drilling, completed, applied for, on this lease, ft.	610 610	00' TVD 00' MD	NM-B0	00197 NMB0005	F19	
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	22	Approximate date work will	start*	23. Estimated duration	1	
	24	Attachments				
The following, completed in accordance with the requirements	of Onshore Oil	and Gas Order No.1, must b	e attached to t	his form:		
 Well plat certified by a registered surveyor. A Drilling Plan 		4. Bond to cove Item 20 above	r the operation	ons unless covered by an	existing bo	nd on file (see
3. A Surface Use Plan (if the location is on National Forest SUPO must be filed with the appropriate Forest Service Of	System Lands fice).	i, the 5. Operator cert 6. Such other si BLM.	ification ite specific in	formation and/or plans as	may be rec	quired by the
25 Siegentre Justice Carta	 - 	Name (Printed/Typed) Leslie M. Garvis			Date 12/10/20)12
Regulatory Coordinator	<u> </u>		<u> </u>			
/s/ Don Peterso	'n	Name (Printed/Typed)	Is/ Don	Peterson	JAN	1720
FIELD MANAGER	 	Office CARLS	BAD FIEL	OFFICE		
Application approval does not warrant or certify that the applic conduct operations thereon. Conditions of approval, if any, are attached.	cant holds lega	l or equitable title to those r	ights in the su	bject lease which would en ROVAL FOR T	ntitle the ap WOY	plicant to EARS
Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, ma States any false, fictitious or fraudulent statements or represent	ke it a crime for any	or any person knowingly an matter within its jurisdiction.	d willfully to	make to any department o	r agency o	f the United
(Continued on page 2)			[Roswell Contro	uctions)1100 V	väter Ba
			à, x , -	٠ ٤	7	
ATTACHED REA			Appro	val Subject to Gen	eral Ren	uirements
DITIONS OF ADDROVAT				& Special Stipulation	ons Atta	ched

3E) CON APPRUVAL /1



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BURNETT OIL CO., INC.

FINAL CERTIFICATION MEMO

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access road proposed herein; that I am familiar with the conditions that presently exist; that I have full knowledge of State and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that Burnett Oil Co. Inc. is responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements. Executed this <u>II</u> day of <u>DM</u>_2 2012.

Signed:

8 8

Printed Name: Mark A. Jacoby Position: VP of Production, Permian Basin Company: Burnett Oil Co., Inc. Address: 801 Cherry Street, Suite 1500, Unit #9, Fort Worth, Texas 76108 Telephone: 817.332.5108 Email: mjacoby@burnettoil.com

6666 **BURNETT OIL CO., INC.**

DRILLING PLAN ALL VERTICAL LOCO HILLS & CEDAR LAKE GLORIETA YESO WELLS

1. Geological Name of Surface Formation with Estimated Depth:

Geological Name	Estimate Top	Anticipated Fi	resh Water, Oil or Gas	· · ·
a. Alluvium	Surface	Fresh Water, S	Sand	•
b. Anhydrite	292'			
c. Salt	495'	•		
d. Base Salt	1266'		، ۲۰۰۵ میں ۲۰۰۵ ۱۹۹۹ میں ۲۰۰۰ میں ۲۰۰۹ ۱۹۹۹ میں ۲۰۰۹ میں	in in the set of the s
e. Yatès	1449'			
f. Seven Rivers	1728'	Oil		
g. Queen	2327'	Oil		•
h. Grayburg	2714'	Oil		
i. San Andres	3042'	Oil		
j. Glorieta	4551' ·	Oil		
k. Yeso	4637'	Oil		
I. Total Depth	Refer to APD			

No other formations are expected to yield oil, gas or fresh water in measurable volumes. Deepest water is expected to be above 400'. We will set 10-3/4" casing @ approx. +/- 490' in the Anhydrite, above the salt and circulate cement to surface

We will isolate the oil zones by running 7" casing to total depth and circulating cement to surface.

2. Casing Program: (ALL CASING WILL BE NEW API APPROVED MATERIAL.)

(MW = 10 PPG IN DESIGN FACTOR CALCULATIONS.)

a. Design Safety Factors:

Түре	<u>Hole</u> Size	<u>interval</u>	OD Csg	<u>Weight</u>	<u>Collar</u>	<u>Grade</u>	Collapse Design <u>Factor</u>	Burst Design <u>Factor</u>	Tension Design <u>Factor</u>
Conductor	24"	0'-90'	16"	Contr	actor Disc	retion	<u></u>		
Surface	14-3/4"	0' - 490'	10-3/4"	32.75#	ST & C	H40	1.125	1.00	1.80
Production	8-3/4"	0' - TD	7"	23.00#	LT & C	J55	*1.125	1.00	1.80

DRILLING PLAN

ALL VERTICAL LOCO HILLS & CEDAR LAKE GLORIETA YESO WELLS

* 500' of fresh water gradient (.433 psi/ft) fluid will be maintained inside casing to keep SF 1.125. We will assure that the casing will be kept liquid filled in order to meet the SF collapse standard.

b: Surface Casing Info

The proposed casing setting depth is 490' based on the attached cross sections which show the estimated top of the rustler and top of salt (See enclosed disc). Drilling times will be plotted to find the hard section just above the salt. A mud logger will be on location to evaluate drill and cutting samples as long as circulation is maintained. If salt is penetrated, it will be obvious by the sudden increase in water salinity and surface casing will then be set above the top of salt. Our highly experienced drilling personnel has drilled many wells in this area and is able to easily identify the hard streak on the top of the salt.

3. Cementing Program (Note Yields and DV Tool Depth if Multiple Stage.)

BLM to be notified prior to all cementing and tag operations in order to observe the operation if desired.

- a. 10-3/4" Surface Cement to surface
 - Lead with 150 sx Class C thix. cement + 10#/sk Cal-Seal 60 (Accelerator), +10#/sx LCM, 1% CaCl, 0.125#/sk Poly-E-Flake (LC), 14.2 ppg, <u>1.67 CF/Sk Yield.</u>
 - Tail with 250 sks Class C cement + 2% CaCl.14.2 ppg, <u>1.35 CF/Sx yield</u>. <u>TOC Surface</u>. Excess cement 100%.

If cement does not circulate to surface, BLM will be notified of same, plus the plans to bring the cement to surface so BLM may witness tagging and cementing. If surface pressures when circulating indicate cement is low in the annulus, temperature survey results will be reviewed with BLM representative to determine the remediation needed.

b. 7" Production Casing

Stage 1 Cement: 550 sks VERSACEM – C (50:50 Poz (Fly Ash): Class C cement + 2% Bentonite) + 0.4% LAP-1 (FLC) + 0.3 % CFR-3 (Disp) + .025 lb/sk D-Air 5000 + 3 lb/sx Kol-Seal (LC) + 0.125 lb/sk Poly-E-Flake (LC) . 14.2 ppg, <u>Yield 1.28 CF/Sx</u>. DV @ approx. 2600'. 30% excess cement.

Stage 2 Cement: Lead with 525 sks/ ECONOCEM (35:65) Poz (Fly Ash): Class C cement + 6% Bentonite) + .125 lbs/sx Poly-E-Flake (LC) + 2% CaCl, , 12.7 ppg, <u>Yield 1.87 CF/Sx</u>. Tail with 100 sx Class C + 2% CaCl. 14.8 ppg, <u>Yield 1.32 CF/sx</u>, TOC Surface. 140% excess cement.

The above cement volumes may be revised pending the caliper measurement from the open hole logs. Casing/cementing design is to bring cement to the surface.

4. Pressure Control Equipment:

The blowout prevention equipment (BOPE) shown in **Exhibits G & H** will consist of a 2000 PSI Hydril Unit (annular) with hydraulic closing equipment. The equipment will comply with Onshore Order #2 and will be tested to 50% of rated working pressure (RWP), and maintained for at least ten (10) minutes. The 10-3/4" drilling head will be installed on the surface casing and in use continuously until total depth is reached. An independent testing company will be used for the testing. Other

Vertical Loco Hills & Cedar Lake Glorieta Yeso Well Drilling Plan – Jackson A #42 10 December 2012 (Revised 15 January 2013)

DRILLING PLAN

ALL VERTICAL LOCO HILLS & CEDAR LAKE GLORIETA YESO WELLS

accessory BOP equipment will include a Kelly cock, floor safety valve, choke lines and choke manifold having 2000 PSI WP rating.

Auxiliary Well Control and Monitoring Equipment:

- a. A Kelly cock will be in the drill string at all times.
- b. A full opening drill pipe stabbing valve with the appropriate connections on the rig floor at all times.
- c. Hydrogen Sulfide detection and breathing equipment will be installed and in operation at drilling depth of 1800' (which is more than 500' above top of Grayburg) until 7° casing is cemented.
- d. An H2S compliance package will be on all sites while drilling.

. Proposed Mud Circulation System

<u>Depth</u>	Mud Wt	<u>Visc</u> Fluid Loss	<u>Type System</u>	Max Volume	
0' - 490'	8.6 - 9.5		Fresh Water		
490' - TD' MD	10.0 max	· · · ·	Brine Water	*	-

The necessary mud products for weight addition and fluid loss control will be on location at all times.

Pason equipment will be used to monitor the mud system.

7. Logging, Coring and Testing program: \mathcal{H} (6)

- a. Any drill stem tests will be based on geological sample shows and planned before spudding.
- b. The open hole electrical logging program will be:
 - 1. Total depth to 1000': Dual Laterolog-Micro Laterolog with Compensated Neutron, Spectral Density log with Spectral Gamma Ray and Caliper.
 - 2. Total depth to Surface: Compensated Neutron with Spectral Gamma Ray.
 - 3. Coring program will be planned and submitted on a well by well basis.
 - 4. Additional testing will be done subsequent to setting the 7" production casing. The specific Intervals will be based on log evaluation, geological sample shows and drill stem tests.

8. Potential Hazards:

No abnormal pressures or temperatures are expected. Lost circulation is expected in the surface hole and not expected in production Water flows can occur periodically at various depths in the production hole. All personnel will be familiar with the safe operation of the equipment being used to drill this well. The maximum anticipated bottom hole pressure is 2715#. This is based upon the following formula of .445 x BH ft. estimate. The anticipated bottom hole temperature is 105°F. This is based upon logs of drilled wells surrounding this well

There is known H2S in this area. In the event that it is necessary to follow the H2S plan, a remote choke will be installed as required in Onshore Order 6. Refer to the attached H2S plan for details.

DRILLING PLAN ALL VERTICAL LOCO HILLS & CEDAR LAKE GLORIETA YESO WELLS

9. Anticipated Start Date and Duration of Operation

Road and location construction will begin after BLM has approved the APD and has approved the start of the location work. Anticipated spud date will be as soon as the location building work has been completed and the drilling rig is available to move to the location. Move in and drilling is expected to take approximately 14 days. If production casing is run, an additional 60 days would be required to complete the well and install the necessary surface equipment (pumping unit, electricity, flowline and storage facility) to place the well on production.

Vertical Loco Hills & Cedar Lake Glorieta Yeso Well Drilling Plan – Jackson A #42 10 December 2012 (Revised 15 January 2013)







OPERATIONS & MAINTENANCE

Drilling Fluids from the wellbore will go through the flow line across the shale shaker. Solids will drop into roll off containers with baffles as drawn above. Baffles slow fluid velocity to allow solids to fall down through 6" air actuated valves into roll off containers. Clean water goes back out to the drilling fluid steel pits. Solids and any leftover liquid will be hauled to disposal.

INSPECTION

The closed loop equipment will be inspected daily by each tour and any necessary maintenance performed. Any leak in the system will be repaired and .or contained immediately. OCD will be notified within 48 hours. Remediation process started.

CLOSURE PLAN

During drilling operations, all liquids, drilling fluids and cutting will be hauled off via CRO (Controlled Recovery Incorporated Permit R-9166)



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BURNETT OIL CO., INC.

HYDROGEN SULFIDE (H2S) PLAN & TRAINING

This plan was developed in accordance with 43 CFR 3162.3-1, section III.C, Onshore Oil and Gas Operations Order No. 6.

Based on our area testing H2S at 100 PPM has a radius of 139' and does not get off our well sites. There are no schools, residences, churches, parks, public buildings, recreation area or public within 2+ miles of our area.

A. <u>Training</u>

1. Training of Personnel

All personnel, whether regularly assigned, contracted, or employed on an unscheduled basis, will receive training from a qualified instructor in accordance with 43 CFR 3162.3-1, section III.C.3.a. Training will be given in the following areas prior to commencing drilling operations on each well:

- a. The hazards and characteristics of Hydrogen Sulfide (H2S).
- b. The proper use and maintenance of personal protective equipment and life support systems.
- c. The proper use of H2S detectors, alarms, warning systems, briefing areas, evacuation procedures and the prevailing wind.
- d. The proper techniques for first aid and rescue procedures.
- e. ATTACHED HYDROGEN SULFIDE (H2S) CONTINGENCY PLAN DRILLING EXHIBIT O
- f. ATTACHED EMERGENCY CALL LIST FOR ANY ON SITE EMERGENCY DRILLING EXHIBIT P.

2. Training of Supervisory Personnel

In addition to the training above, supervisory personnel will also be trained in the following areas:

- a. The effects of H2S on metal components. If high tensile tubulars are to be used, personnel will be trained in special maintenance requirements.
- b. Corrective action and shut-in procedures when drilling or reworking a well, blowout prevention and well control procedures.
- c. The contents and requirements of the H2S Drilling Operations Plan and the Public Protection Plan (if applicable.)

3. Initial and Ongoing Training

There will be an initial training session just prior to encountering a known or probable H2S zone (within 3 days or 500 feet) and weekly H2S and well control drills for all personnel in each crew. The initial training session shall include a review of the site specific H2S Drilling Operations Plan and the Public Protection Plan (if applicable). This plan shall be available at the well site. All personnel will be required to carry documentation that they have received the proper training.

B. <u>H2S Drilling Operations Plan</u>

- 1. Well Control Equipment
 - a. Flare line(s) and means of ignition
 - b. Remote control choke
 - c. Flare gun/flares
 - d. Mud-gas separator

2. Protective equipment for essential personnel:

- a. Mark II Surviveair (or equivalent) 30 minute units located in the dog house and at the primary briefing area (to be determined.)
- b. Means of communication when using protective breathing apparatus.

3. H2S detection and monitoring equipment:

- a. Three (3) portable H2S monitors positioned on location for best coverage and response. These units have warning lights at 10 PPM and warning lights and audible sirens when H2S levels of 15 PPM is reached. A digital display inside the doghouse shows current H2S levels at all three (3) locations.
- b. An H2S Safety compliance set up is on location during all operations.
- c. We will monitor and start fans at 1- ppm or less, an increase over 10 ppm results in the shutdown and installation of the mud/gas separator.
- d. Portable H2S and SO2 monitor(s).

4. Visual warning systems:

- a. Wind direction indicators will be positioned for maximum visibility.
- b. Caution/Danger signs will be posted on roads providing direct access to location. Signs will be painted a high visibility yellow with black lettering of sufficient size to be readable at reasonable distance from the immediate location. Bilingual signs will be used when appropriate.

5. Mud program:

a. The mud program has been designed to minimize the volume of H2S circulated to the surface Proper mud weight, safe drilling practices and the use of H2S scavengers will minimize hazards when penetrating H2S bearing zones.

6. Metallurgy:

- a. All drill strings, casings, tubing, wellheads, Hydril BOPS, drilling spools, kill lines, choke manifold, valves and lines will be suitable for H2S service.
- b. All elastomers used for packing and seals shall be H2S trim.

7. Communication:

a. Cellular Telephone and/or 2-way radio will be provided at well site.

b. Landline telephone is located in our field office.

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BURNETT OIL CO., INC.

EXHIBIT K - HYDROGEN SULFIDE (H2S) CONTIGENCY PLAN

A. Emergency Procedures

In the event of a release of gas containing H2S, the first responder(s) must

- 1. Isolate the area and prevent entry by other persons into the 100 PPM ROE. Assumed 100PPM ROE = 3000'.
- 2. Evacuate any public places encompassed by 100 PPM ROE.
- 3. Be equipped with H2S monitors and air packs in order to control release.
- 4. Use the "buddy system" to ensure no injuries occur during the response.
- 5. Take precautions to avoid personal injury during this operation.
- 6. Have received training in the following:
 - a. H2S detection
 - b. Measures for protection against this gas
 - c. Equipment used for protection and emergency response.

B. Ignition of Gas Source

Should control of the well be considered lost and ignition considered, care will be taken to protect against exposure to Sulfur Dioxide (SO2). Intentional ignition will be coordinated with the NMOCD and local officials. Additionally, the New Mexico State Police may become involved. NM State Police shall be the incident command on scene of any major release. Care will be taken to protect downwind whenever there is an ignition of gas.

C. Characteristics of H2S and SO2

Common Name	Chemical <u>Formula</u>	Specific <u>Gravity</u>	Threshold <u>Limit</u>	Hazardous Limit	Lethal <u>Concentration</u>
Hydrogen Sulfide	H2S	1.189 Air = 1	10 ppm	100 ppm/hr	600 ppm
Sulfur Dioxide	SO2	2.21 Air = 1	2 ppm	NA	1000 ppm

D. Contacting Authorities

Burnett Oil Co., Inc. personal will liaison with local and state agencies to ensure a proper response to a major release. Additionally, the OCD will be notified of the release as soon as possible but no later than four (4) hours after the incident. Agencies will ask for information such as type and volume of release, wind and direction, location of release, etc. Be sure all is written down and ready to give to contact list attached. Burnett's response must be in coordination with the State of New Mexico's Hazardous Materials Emergency Response Plan.

Directions to the site are as follows:

Burnett Office 87 Square Lake Road (CR #220) Loco Hills, NM 88255

Loco Hills, New Mexico (2 miles East of Loco Hills on US Hwy 82 to C #220. Then North on CR #220 approximately one (1) mile to office.

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BURNETT OIL CO., INC.

EXHIBIT L - EMERGENCY NOTIFICATION LIST

BURNETT CONTACTS

Burnett's New Mexico Office	220) Loco Hills, New Mexico 88255	575.677.2313
Directions: Loco Hills, NM North on CR #220 approxim	- 2 miles east of Loco Hills on US Hwy 82 to hately one (1) mile to office.	o CR#220. Then
Belton Mathews – BOCI Dis	trict Superintendent (NM)	Cell - 575.703.9601
Burnett Oil Home Office Burnett Plaza – Suite 1500 8	801 Cherry Street – Unit #9 Fort Worth, Texas	817.332.5108 5 76102
Mark Jacoby – BOCI Enginee	ering Manager (TX)	Cell – 817-312-2751
SHERIFF/POLICE CONTACTS Eddy County Sheriff New Mexico State Police		911 or 575.677.2313 575.746.2701
FIRE DEPARTMENT	· · ·	
Loco Hills Fire Department (VOL For Medical and Fire (Artesia)	UNTEER ONLY)	911 or 575.677.2349 575.746.2701
AIR AMBULANCE		
Flight for Life Air Ambulance Aerocare Air Ambulance Med Flight Air Ambulance S B Med Svc Air Ambulance	(Lubbock) (Lubbock) (Albuq) (Albuq)	806.743.9911 806.747.8923 505.842.4433 505.842.4949
FEDERAL AND STATE		
US Bureau of Land Management New Mexico Oil Conservation Div New Mexico Emergency Respons Local Emergency Planning Opera National Emergency Response C	(Carlsbad) 575.361.2822 ision (Artesia) se Commission (24 hour) ation Center (Artesia) enter (Washington, DC)	575.234.5972 575.748.1283 575.827.9126 505.842.4949 800.424.8802
OTHER IMPORTANT NUMBERS		
Boots & Coots IWC		800.256.9688

DUDIS & CUDIS TVVC	800.256.9688
Cudd Pressure Control	432.570.5300
Halliburton Services	575.746.2757
BJ Service	575.746.2293
	•

THIS MUST BE POSTED AT THE RIG WHILE ON LOCATION

EXHIBIT M



EXHIBIT N



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BURNETT OIL CO. INC.	BURNETT OIL CO. INC.
JACKSON A YESO	JACKSON A GRAYBURG
PRODUCTION SITE	PRODUCTION SITE
UNIT B SEC 24- T 17 S -R 30 E	UNIT B SEC 24- T 17 S -R 30 E

ATTACHMENT TO SITE FACILITY DIAGRAM

General sealing of valves, sales by tank guage

Production Phase:

Load Line Valves sealed closed. Fill valve to tank that is in production will be open.

Equalizer valve to tank that is in production will be open. Circulation valves will be opened as necessary, then resealed. BS&W Load Line valve will be sealed at all times, unless cleaning tanks, then resealed once tank maintenance is complete. Sales Phase:

The tank from which sales are being made will be isolated by sealing closed the fill line valve, circulating valve, and the equalizer valve during sales and opening the sales valve. Upon completion of the sale, the sales valve will be resealed. Sales by truck will be by tank gauge. Sales by LACT will be by LACT meter.

0	<u>VALVE</u>	LOAD LINE VALVE	PRODUCTION PHASE CLOSED	<u>SALES PHASE</u> OPEN	CIRCULATING CLOSED	NOTE
0		PRODUCTION FILL LINE VALVE	OPEN OR CLOSED	CLOSED	CLOSED OR OPEN	
(i)		EQUALIZER LINE VALVE	OPEN	CLOSED	CLOSED OR OPEN	
٢		CIRCULATING LINE VALVE	OPEN OR CLOSED	CLOSED	OPEN	RE-SEALED ONCE CIRCULATING IS COMPLETE
0		BS&W LOAD LINE VALVE	CLOSED	CLOSED	CLOSED	OPEN FOR TANK MAINTENANCE, RESEALED ONCE MAINTENANCE IS COMPLETE
٢		WATER LINE VALVE	OPEN	NA	NA	WATER TANKS ARE ISOLATED FROM OIL PRODUCTION TANKS

PECOS DISTRICT CONDITIONS OF APPROVAL

OPERATOR'S NAME:	BURNETT OIL COMPANY
LEASE NO.:	LC029333A
WELL NAME & NO.:	42-JACKSON A
SURFACE HOLE FOOTAGE:	2415' FSL & 1540' FEL
BOTTOM HOLE FOOTAGE	
LOCATION:	Section 13, T. 17 S., R 30 E., NMPM
COUNTY:	Eddy County, New Mexico

TABLE OF CONTENTS

Standard Conditions of Approval (COA) apply to this APD. If any deviations to these standards exist or special COAs are required, the section with the deviation or requirement will be checked below.

General Provisions
Permit Expiration
Archaeology, Paleontology, and Historical Sites
Noxious Weeds
Special Requirements
Lesser Prairie-Chicken Timing Stipulations
Ground-level Abandoned Well Marker
Construction
Notification
Topsoil
Closed Loop System
Federal Mineral Material Pits
Well Pads
Roads
Road Section Diagram
⊠ Drilling
H2S Requirements-Onshore Order #6
Logging Requirements
Waste Material and Fluids
Production (Post Drilling)
Well Structures & Facilities
Pipelines
Electric Lines
Interim Reclamation
Final Abandonment & Reclamation