

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-28281
5. Indicate Type of Lease <u>Fed</u> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <u>NM 25365</u>
7. Lease Name or Unit Agreement Name <u>Neff Federal</u>
8. Well Number <u>3</u>
9. OGRID Number 16696
10. Pool name or Wildcat <u>Livingston Ridge Delaware</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Injection

2. Name of Operator
OXY USA Inc.

3. Address of Operator
P.O. Box 50250 Midland, TX 79710

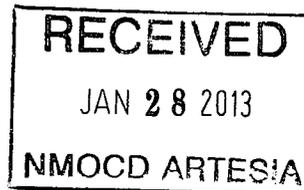
4. Well Location
 Unit Letter D 430 feet from the North line and 760 feet from the West line
 Section 25 Township 22S Range 31E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <u>Replace PKR, Run MIT</u> <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached



Spud Date:

Rig Release Date:

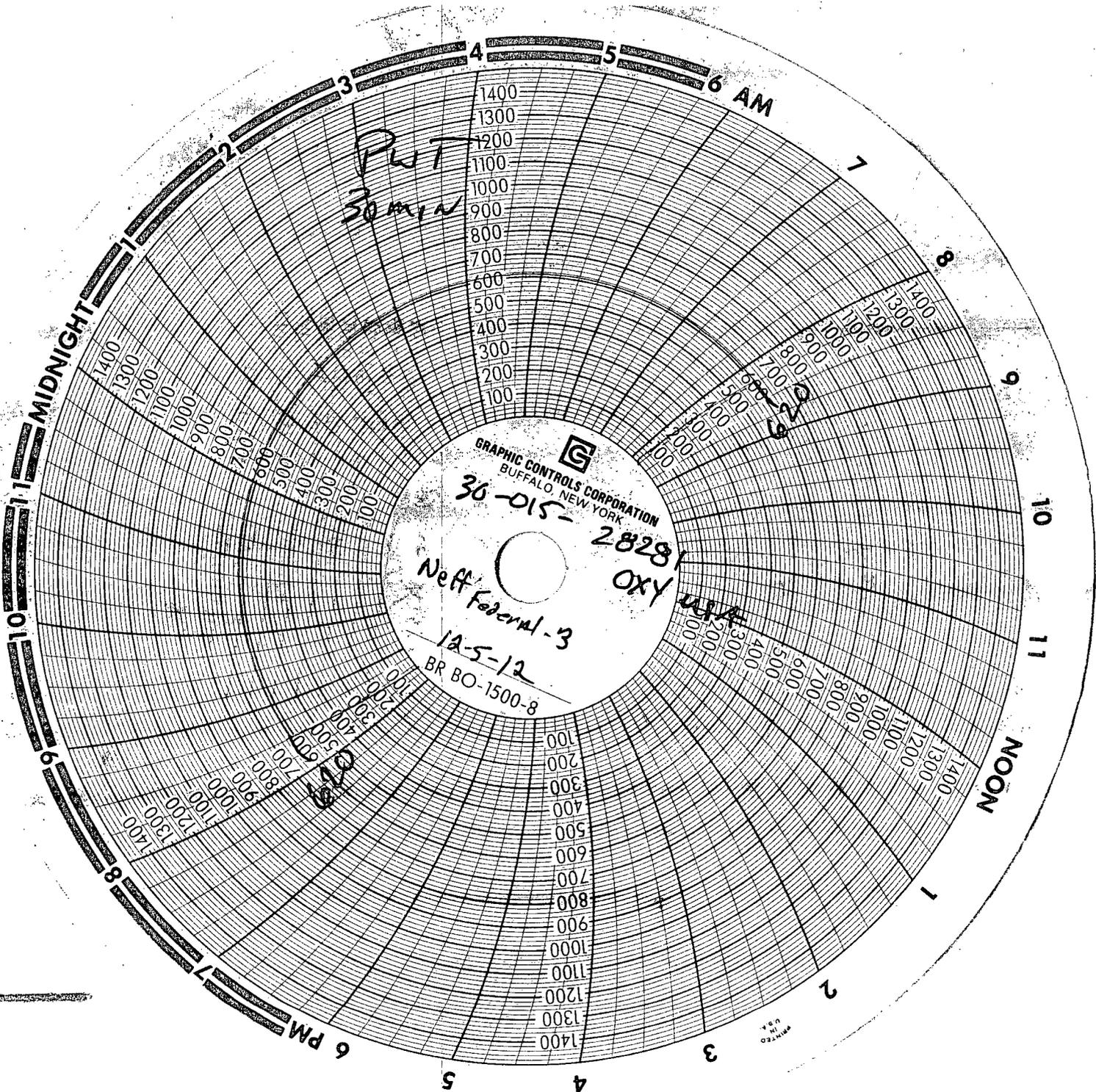
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Advisor DATE 1/24/13

Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717
For State Use Only

APPROVED BY: Richard Innes TITLE Compliance Officer DATE 1/29/13
 Conditions of Approval (if any): mw

Date	Remarks
11/26/12	MIRU WSU. RU Renegade WL & TIH w/ 1.78 Plug set. TOH RD WL. NDWH, PU 2' Tbg sub & Set more compression on Pkr. (18 pts on pkr). SITP was 500 psi. Tested Casing to 720 psi. Charted for 30 min Lost 10 psi in first 10 min & Stabilized Did not loose any more pressure in 20 min. Bled down Csg to 250 PSI run Chart for 30 min Did not loose any or gain pressure. Closed in & Left 250 Psi on csg
11/27/12	SITP- 0 psi, SICP- 275 psi (Gained 25 psi over night). Bled csg off. PU on tbg & tbg started to flow, set back down, flow stopped. Put pressure gauge in tbg, PU on tbg, Check pressure 400 psi. Flowed back 10 bbls Close in Preesured up to 400 psi. Set tbg back down Flow shut off & Pressure bled off. RU WL & TIH Pull Blanking plug. Had 400 psi on tbg.
11/28/12	SITP- 460 psi. Test Csg to 700 psi held 30 min. Bled off & test again to 700 psi lost 40 psi in 30 min. Since we can't get Pkr to consistently test, going to pull pkr. WO WL, RU TIH Blanking plug.
11/29/12	SITP- 460 psi. ND WH, PU on Tbg, did not try to flow. NU BOPE. Un Jay on-off tool. Circ hole w/ 12# mud. Latch on-off tool back onto pkr, release pkr. LD 1- jt Tbg. RU Renegade & TIH Fish Plug. TOH W/ plug & RD WL. TOH w/ 2 7/8" Composite Lined tbg (Stand back in derrick on Rubber mats w/ thread protectors). LD pkr. TIH W/ RTBP & 2 7/8" L80 WS tbg. Set RTBP 5555'.
11/30/12	Circ Mud out of hole. Test casing to 540 psi. Gained 5 psi in 30 Min. Test Csg to 780 psi. Gained 20 Psi in 30 min.
12/1/12	Sent out trk to run chart in the morn. Test to 630 psi lost 10 psi in 30 min.
12/3/12	RU Kill Trk with Different Chart recorder. Test csg to 560 psi for 1 hr. Lost 10 psi. ND Kill Trk & Circ 12# mud. Latch on to RTBP & Release TOH W/ Tbg & RTBP. PU Arrowset x-1 Inj Pkr w/ Pump out plug in Place. & TIH w/ WS Tbg set pkr @ 5555'. Lay down 1- jt.
12/4/12	TOH Laying Down Workstring tbg. TIH w/ On-Off tool & 2 7/8" Composite Lined tbg. Circ mud out of hole w/ Packer fluid.
12/5/12	ND BOPE & Latch on pkr ND Well head W/ 18 pts Compression on pkr. Pump ot Plug @ 3800 psi. CITP- 830 psi. Test csg to 615 psi for 1- hr did not loose any pressure. Called Richard Inge with the OCD He gave permission to run MIT Test today since we were rigged up on Well. Test csg to 620 psi for 30 min. Did not loose any pressure. RD PU, Turned well over to pumper to put back on inj.



PWT
30 min

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

36-015-28281
OXY UFA

Net Federal-3

1A-5-12

BR 80-1500-8

MADE
IN
U.S.A.

Cuatro Transportation, inc.

LEASE Moff Federal Well 3

DATE RRC NOTIFIED 12-5-12

DATE TESTED 12-5-12

TBG PSI 830 CSG PSI 620

RRC WITNESS None

LS OPERATOR Mike Kiselwick

Reverse Unit

UNIT # 9

Surface Csg. Ops

DA

Richard Inge w/ the OCD gave
Permission to run CHART since we had
a unit rigged up on Well
12-5-12 @ 10:36 AM