Submit 1 Sopy To Appropriate District	Stat	e of New Me	xico		Form C-103	
Office (575) 393-6161	Energy, Mine	nerals and Natural Resources			Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.		
<u>District II</u> (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONS	ERVATION	111 V 1511 11V	30-015-21648  5. Indicate Type of Lease		
District III – (505) 334-6178	1220 S	outh St. Fran	ncis Dr.	STATE	FEE 🖂	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> - (505) 476-3460	San	ta Fe, NM 87	7505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM						
87505 SUNDRY NOTIO	CES AND REPORT	rs on wells		7. Lease Name or Unit	Agreement Name	
(DO NOT USE THIS FORM FOR PROPOS	SALS TO DRILL OR TO	DEEPEN OR PLU	JG BACK TO A	J Lazy J	Algreement (vame	
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	CATION FOR PERMIT"	(FORM C-101) FC	AD CITICAL L	8. Well Number		
	Gas Well 🔲 O	ther		12		
2. Name of Operator			9	9. OGRID Number		
Yates Petroleum Corporation				025575		
3. Address of Operator				10. Pool name or Wildcat		
105 South Fourth Street, Artesia, N	M 88210			Eagle Creek; San Andro	es	
4. Well Location	2010 6 . 6 . 1	37 .1	1' 1 00			
Unit Letter H : 2	feet from th	ie <u>North</u>	line and 99	feet from the	<u>East</u> line	
Section 22	Township	17S Rai		NMPM Eddy	County	
	11. Elevation (Sho		RKB, RT, GR, etc.)		W. W.	
Company of the Compan		3523	GK		See Tiles	
12 Chaola A	manamiata Day	ta Indiaata N	otumo of Notice D	Odl D-4-		
12. Check A	appropriate Box	to indicate in	ature of Notice, K	eport or Other Data	1	
NOTICE OF IN	TENTION TO:		SUBSI	EQUENT REPOR	RT OF:	
PERFORM REMEDIAL WORK PLUG AND ABAN				_	ERING CASING	
TEMPORARILY ABANDON   CHANGE PLANS		COMMENCE DRILLING OPNS. P AND A CASING/CEMENT JOB NOTIFY OCD 24 hrs.			ND A	
PULL OR ALTER CASING MULTIPLE COMP		CASING/CEMENT		JOB Notify OCD	Od bro	
DOWNHOLE COMMINGLE			;	IACINA OCD	44 nrs. prior	
				Ta	The second secon	
OTHER:				To any wa	ork done	
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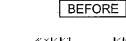
Well Name: <u>J Lazy J #12</u> Field: <u>Eagle Creek</u> Location: <u>2310' FNL & 990' FEL Sec 22-17S-25E</u>

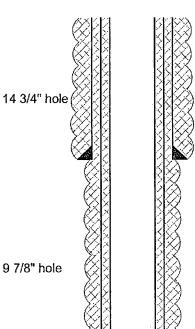
County: Eddy State: New Mexico GL: 3,523' Zero: \_\_\_\_ KB: \_

Spud Date: 10/12/1975 Completion Date: 10/29/1975

Comments: API # 30015216480000

## Casing Program Depth Set Size/Wt/Grade 10 ¾" 32# K-55 318' 7" 20# K-55 1,175 4½" 9.5# & 5½" 15.5# K-55 1,495





10 3/4" csg @ 318' cmtd w/ 250 sx.

7" csg @ 1,175' cmtd w/ 820 sx.

6 1/4" hole

San Andres perfs 1,360-1,436' (30)

 $4\frac{1}{2}$ " &  $5\frac{1}{2}$ " csg @ 1,495' cmtd w/ 150 sx.

PBTD 1,495'

TD 1,500'

DATE: 12/18/2012

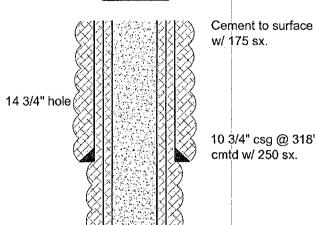
Well Name: J Lazy J #12 Field: Eagle Creek
Location: 2310' FNL & 990' FEL Sec 22-17S-25E

County: Eddy State: New Mexico
GL: 3,523' Zero: KB:

Spud Date: 10/12/1975 Completion Date: 10/29/1975

Comments: API # 30015216480000

## AFTER



Casing Program				
Size/Wt/Grade	Depth Set			
10 ¾" 32# K-55	318'			
7" 20# K-55	1,175'			
4½" 9.5# & 5½" 15.5# K-55	1,495'			
·				

7" csg @ 1,175' cmtd w/ 820 sx.

6 1/4" hole

9 7/8" hole

San Andres perfs 1,360-1,436' (30)

PBTD 1,495' 4½" & 5½" csg @ 1,495' cmtd w/ 150 sx.

TD 1,500'

DATE: 12/18/2012

## NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 S. FIRST STREET ARTESIA, NM 88210 (575)748-1283

## CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator:_	VaTes	Patro	leum	Cor	Porc	Tion
Well Name	,		J 20	•	_	#12
	30-		2164	18		

- 1. Produced water will not be used during any part of the plugging & abandonment operation.
- 2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
- 3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
- 4. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
- 5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
- 6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
- 7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.

- 9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.
- 10. Plugs may be combined after consulting with NMOCD P & A Supervisor.

11. Minimum WOC time for tag plugs will be 4 hrs.

DG

Date: 1/30/2013