District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources** Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

July 21, 2008

Form C-144 CLEZ

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

	onsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.	
Operator: COG Operating LLC	OGRID #: 229137	
Address: 2208 West Main Street, Artesia, NM 88211-0227		
Facility or well name: Illustrated Man Fee Com #1H		
API Number: 30-015-41025	OCD Permit Number: 213873	
U/L or Qtr/Qtr D Unit P. SESE Section 12	Township 258 Range 28E County: Eddy	
Center of Proposed Design: Latitude	Longitude NAD:1927 1983	
Surface Owner: ☐ Federal ☐ State ☐ Private ☐ Tribal Trust or Indian Allotment		
Closed-loop System: Subsection H of 19.15.17.11 N Operation: ☑ Drilling a new well ☐ Workover or Drilli Above Ground Steel Tanks or ☑ Haul-off Bins	ng (Applies to activities which require prior approval of a permit or notice of intent) P&A	
Simon Subsection C of 10.15 17.11 NIMAC		
Signs: Subsection C of 19.15.17.11 NMAC 12"x 24", 2" lettering, providing Operator's name, site	location, and emergency telephone numbers	
Signed in compliance with 19.15.3.103 NMAC	decention, and ontergency temphone numbers	
attached. ☐ Design Plan - based upon the appropriate requiremed ☐ Operating and Maintenance Plan - based upon the a ☐ Closure Plan (Please complete Box 5) - based upon ☐ Previously Approved Design (attach copy of design) ☐ Previously Approved Operating and Maintenance Plan	appropriate requirements of 19.15.17.12 NMAC the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC API Number:	
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required. Disposal Facility Name: Controlled Recovery, Inc. Disposal Facility Permit Number: R-9166		
· · · · · · · · · · · · · · · · · · ·		
Disposal Facility Name: Disposal Facility Permit Number: Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) No		
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC		
Operator Application Certification: I hereby certify that the information submitted with this a	application is true, accurate and complete to the best of my knowledge and belief.	
Name (Print): Mayte Reves Title: Regulatory Signature: Oge	Analyst Date: 1/30/2013	
	<u>575-748-6945</u>	

OCD Approval: Permit Application (including closure plan) Closure Plan (only)		
OCD Representative Signature:	Approval Date: 1 30 2013	
Title: Dist & Seperm	OCD Permit Number: 213873	
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.		
	Closure Completion Date:	
9. Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.		
	Disposal Facility Permit Number:	
Disposal Facility Name:	Disposal Facility Permit Number:	
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) \(\sigma\) No		
Required for impacted areas which will not be used for future serv Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	ice and operations:	
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.		
Name (Print):	Title:	
Signature:	Date:	
e-mail address:	Telephone:	

Design Plan Operating and Maintenance Plan Closure Plan

Illustrated Man Fee Com #1H SHL: 170' FNL & 900' FWL BHL: 330' FSL & 660' FWL SECTION 12, T25S, R28E Eddy County, New Mexico

COG Operating LLC will be using all above ground steel pits for fluid and cuttings while drilling. If any tank develops a leak we will have immediate visual discovery, we would then transfer the fluid to another tank then remove any contaminated soil and dispose of it in the cuttings bins for transportation. All leaks should be kept to less than 5 barrels. Rig crews will monitor the tanks at all times.

Equipment List:

- 2- Mongoose Shale Shakers
- 1-414 Centrifuge
- 1-518 Centrifuge
- 2- Roll Off Bins w/ Tracks
- 2-500 BBL Frac Tanks

During drilling operations all liquids, drilling fluids and cuttings will be hauled off via CRI (Controlled Recovery Inc.) Permit R-9166 or any other approved facility.